



ENMAX Power Corporation

2026 Annual Performance-Based Regulation Rate Adjustment

December 10, 2025

Alberta Utilities Commission

Decision 30299-D01-2025

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Proceeding 30299

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1 Decision summary

1. In this decision, the Alberta Utilities Commission considers ENMAX Power Corporation's 2026 annual performance-based regulation (PBR) rate adjustment filing pursuant to the provisions of the third generation (PBR3) plan. The Commission finds that ENMAX's 2026 distribution rates proposed in this application are determined in accordance with the provisions of the PBR3 plan approved in Decision 27388-D01-2023.¹ Accordingly, for the reasons that follow, the Commission approves the 2026 distribution rates including the system access service (SAS) rates and riders, as well as the customer and retailer terms and conditions (T&Cs) for electric distribution service.

2. For clarity, the customer and retailer T&Cs for electric distribution service for 2026 are approved on a final basis. The 2026 distribution rates will remain interim until the approved levels of all remaining placeholders (such as the I factor, Y factor and K-bar amounts) have been determined by the Commission.

2 Introduction

3. On September 10, 2025, ENMAX submitted its 2026 annual PBR rate adjustment filing, requesting approval of its 2026 electric distribution access service (DAS) rates and riders, transmission SAS rates, billing determinants and corresponding rate schedules in accordance with the parameters of the PBR3 plan. ENMAX also requested approval of its customer and retailer T&Cs of electric distribution service. Additionally, ENMAX included in the application its 2024 transmission access charge deferral account (TACDA) true-up and requested the related true-up amounts be collected or refunded through its TAC rider.

4. The Commission issued notice of application on September 11, 2025, and requested that interested parties file a statement of intent to participate (SIP) by September 19, 2025. The Commission did not receive any SIPs. The process established for this proceeding included Commission information requests (IRs) to, and responses from, ENMAX as well as ENMAX updating its application for the approved 2026 return on equity (ROE) and other relevant updates related to the Alberta Electric System Operator (AESO) tariff.

3 Background: how rates are set under PBR

5. The PBR3 framework approved in Decision 27388-D01-2023 provides a rate-setting mechanism (price cap for electric distribution utilities and revenue-per-customer cap for gas distribution utilities). During the PBR3 term, rates are adjusted annually using a formula that

¹ Decision 27388-D01-2023: 2024-2028 Performance-Based Regulation Plan for Alberta Electric and Gas Distribution Utilities, Proceeding 27388, October 4, 2023.

includes an indexing mechanism that tracks the rate of inflation (I) that is relevant to the prices of inputs the utilities use, less a productivity offset (X). With the exception of specifically approved adjustments, as discussed further below, a utility's revenues are not linked to its costs during the PBR term.

6. The PBR price cap formula relevant to ENMAX is set out below:

$$R_t = R_{t-1} * (1 + I - X) \pm K \pm Kbar \pm Y \pm Z - ESM$$

where:

R_t	Rates for the current year
R_{t-1}	Rates for the previous year
I	The I factor
X	The productivity offset
K	Type 1 capital adjustments
$Kbar$	Type 2 capital adjustments
Y	Y factor adjustments
Z	Z factor adjustments
ESM	Earnings sharing mechanism (ESM)

7. In Decision 27388-D01-2023, the Commission approved certain PBR rate adjustments to enable the recovery of specific costs where certain criteria have been satisfied. These include an adjustment for certain flow-through costs that should be recovered from, or refunded to, customers directly (Y factors) and an adjustment to account for the effect of exogenous and material events for which the distribution utility has no other reasonable cost recovery or refund mechanism within the PBR plan (Z factor).

8. For the PBR3 plan, the Commission continued to divide capital into Type 1 (extraordinary) and Type 2 (normal course) capital. For Type 1 capital, the Commission approved a modified capital tracker mechanism with defined eligibility criteria, with the revenue requirement associated with approved amounts to be collected from customers by way of a "K factor" adjustment to the annual PBR rate-setting formula. For Type 2 capital, the Commission approved a K-bar mechanism that provides an amount of capital funding for each year of the PBR3 plan based, in part, on capital additions made during the PBR2 term.

9. Each distribution utility's annual PBR rate adjustment filing addresses all applicable parameters relevant to the establishment of the PBR rates and T&Cs for that utility for a given year, and relies on certain filed information to establish rates including:

- I factor and the resulting I-X index;

- K factor and K-bar factor adjustments related to approved Type 1 and Type 2 capital, respectively, including true-ups from prior periods;
- Y factor adjustment to collect flow-through items that are not collected through separate riders;
- previously approved Z factors;
- amounts to be shared with customers through the ESM;
- billing determinants for each rate class;
- backup showing the application of the formula by rate class and resulting rate schedules;
- a copy of the Rule 005² filing filed in the current year as well as the ROE adjustment schedules for prior years;
- certain financial reporting requirements;
- changes proposed to T&Cs; and
- any other material relevant to the establishment of current year rates.

10. As noted above, in addition to these items, ENMAX's current annual PBR rate adjustment filing included a rate component related to the TACDA true-up.

4 PBR rate adjustments

4.1 2026 PBR indices and annual adjustments

11. As mentioned in Section 3, the PBR3 price cap plan for ENMAX provides a rate-setting mechanism based on a formula that adjusts customer rates annually by means of the I-X indexing mechanism plus specifically approved adjustments. The annual parameters and adjustments used by ENMAX to arrive at its 2026 rates and the Commission's assessment of the applied-for amounts are detailed below. Additional discussion on select parameters is provided in the sections that follow.

12. ENMAX did not apply for any Type 1 capital funding nor Z factor rate adjustments to be included in its 2026 PBR rates. Additionally, ESM provisions are not discussed in the current decision as ENMAX's achieved ROE in 2024, after permitted adjustments, does not exceed the threshold of 200 basis points above the 2024 approved ROE of 9.28 per cent.

I-X index

13. In the PBR3 plan, the I factor is calculated as a weighted average of two indexes published by Statistics Canada. The labour cost inflation, weighted at 60 per cent, is measured by the Fixed Weighted Index of average hourly earnings for all employees in Alberta. The non-labour cost inflation, weighted at 40 per cent, is measured by the Alberta Consumer Price Index for all items. In accordance with Decision 27388-D01-2023, the I factor is first calculated as a

² Rule 005: *Annual Reporting Requirements of Financial and Operational Results*.

placeholder based on data for the most recent July to June period. This placeholder is then trued up to the actual calendarized inflation for the year (i.e., January to December) in a subsequent annual rate adjustment filing.

14. ENMAX calculated the interim 2026 I factor to be 2.59 per cent. The approved X factor for the PBR3 term is 0.4 per cent, inclusive of industry total factor productivity growth, a stretch factor and a benefit-sharing premium.³ As explained in Decision 27388-D01-2023, for K-bar calculation purposes, the X factor is 0.1 per cent as it excludes the benefit-sharing premium component.⁴

15. The Commission has reviewed ENMAX's calculation of the 2026 interim I factor and finds it to be consistent with the methodology set out in Decision 27388-D01-2023.⁵ Accordingly, the 2026 interim I factor of 2.59 per cent and the resulting I-X index of 2.19 per cent are approved. For K-bar purposes, the 2026 I-X index of 2.49 per cent is approved. Consistent with the determinations in Decision 27388-D01-2023, the interim I factor of 2.59 per cent will be trued up in a future proceeding to reflect the actual experienced inflation in 2026.⁶

16. In its application, ENMAX calculated the final 2024 I factor to be 3.32 per cent, and the corresponding 2024 I factor true-up to be \$0.38 million collection from customers.⁷ As well, ENMAX updated its 2025 I factor placeholder of 3.20 per cent to reflect the 2026 interim I factor placeholder of 2.59 per cent and included an interim 2025 I factor true-up, resulting in a \$1.65 million refund to customers.⁸

17. The Commission finds that the calculations of the 2024 I factor true-up, and the 2025 interim I factor true-up are consistent with the methodology set out in Decision 27388-D01-2023 and prior Commission directions. These true-ups are approved as filed.

Y factor

18. The Y factor includes costs the Commission determines should be directly recovered from or refunded to customers provided that such costs do not qualify for capital treatment or Z factor treatment.⁹ ENMAX's 2026 Y factor was \$11.65 million, inclusive of carrying costs, as set out in the table below:

Table 1. 2026 Y factor amounts¹⁰

Item	2025	2026	2026
	True-up	Forecast	Total
	(\$ million)		
AESO Load Settlement Costs	(0.01)	0.17	0.17
Hearing Costs for Interveners	(1.06)	0.08	(0.98)

³ Decision 27388-D01-2023, PDF pages 6-7, paragraph 2.

⁴ Decision 27388-D01-2023, PDF pages 32-33, paragraphs 102-103.

⁵ Decision 27388-D01-2023, PDF page 24, paragraph 70.

⁶ Decision 27388-D01-2023, PDF pages 30-31, paragraph 95.

⁷ Exhibit 30299-X0007.01, Appendix E - 2026 PBR3 Rate Calculation, tabs 10.0 and 23.0.

⁸ Exhibit 30299-X0007.01, Appendix 5, tabs 1.0 and 18.0.

⁹ Decision 2012-237: Rate Regulation Initiative, Distribution Performance-Based Regulation, Proceeding 566, Application 1606029, September 12, 2012, paragraphs 617 and 631. Largely the same Y factor definition was adopted in Decision 27388-D01-2023, PDF page 123, Appendix 5, Section 2, Y factor.

¹⁰ Exhibit 30299-X0007.01, Appendix 5, Schedule 1.0.

Item	2025	2026	2026
	True-up	Forecast	Total
	(\$ million)		
AUC Administration Fee	0.14	1.47	1.61
Sub Total	(0.92)	1.72	0.80
Carrying Charges	(0.05)	(0.02)	(0.07)
Total Y factor adjustments	(0.97)	1.70	0.73

Note: There are other flow-through items (e.g., transmission system access payments) that are collected from, or refunded to, customers by way of separate riders.

19. The Commission has assessed the amounts included in ENMAX's applied-for Y factor and finds they were adequately supported, properly calculated and in compliance with previous Commission directions. The Commission has also reviewed ENMAX's carrying costs and finds that they are properly calculated and consistent with the applicable provisions of Rule 023: *Rules Respecting Payment of Interest*. Accordingly, the applied-for Y factor amount is approved.

K-bar

20. K-bar funding provides incremental Type 2 capital funding to supplement the revenues generated under the I-X mechanism. The 2026 K-bar funding in PBR3 is calculated by taking the difference between a notional revenue requirement based on capital additions equal to an escalated average of actual capital additions in the 2018-2022 PBR term and the revenue obtained under I-X for each project or program included in Type 2 capital. For each subsequent year, K-bar will be calculated using the same steps as those used for 2026, with adjustments made to account for the effects of inflation and productivity growth, customer growth and changes to the weighted average cost of capital for a given year.¹¹

21. In the application, ENMAX calculated its K-bar amount using the placeholder ROE of nine per cent. In the November 14, 2025, ROE and Balancing Pool rider update, ENMAX updated its 2026 K-bar calculation to use the 2026 ROE of 9.02 per cent approved by the Commission in Decision 30411-D01-2025.¹² Using the approved ROE, ENMAX calculated its K-bar funding to be \$14.19 million including carrying costs.

22. Additionally, ENMAX calculated the 2024 final K-bar true-up to be a collection of \$2.62 million, accounting for the 2024 actual cost of debt and the 2024 final I factor. Also, ENMAX included its 2025 interim K-bar true-up, accounting for the updated inflation and cost-of-debt placeholders to be a collection of \$4.2 million including carrying costs.

23. The Commission has reviewed ENMAX's schedules showing the calculation of the 2026 K-bar funding and finds that it followed the approved methodology set out in Decision 27388-D01-2023. Thus, the Commission approves ENMAX's 2026 K-bar of \$14.19 million. The Commission also approves ENMAX's 2024 final K-bar true-up and 2025 interim K-bar true-up, totalling a collection of \$6.83 million. The 2025 and 2026 K-bar values will be subject to a further true-up for the final I factor and the actual cost of debt in subsequent proceedings.

¹¹ Decision 27388-D01-2023, Appendix 7 - K-bar calculation, PDF pages 131-133.

¹² Decision 30411-D01-2025: 2026 Return on Equity, Proceeding 30411, November 12, 2025.

4.2 Forecast billing determinants and prior year variance analysis

24. Forecast billing determinants¹³ are generally used to allocate K, K-bar, Y and Z factors to rate classes and to calculate the resulting rate adjustments. Additionally, the customer growth billing determinant is used for calculating K-bar for all distribution utilities¹⁴ and is also used in performing the annual use-per-customer adjustments for gas distribution utilities under the revenue-per-customer cap plan.

25. In the application, ENMAX provided detailed 2026 billing determinant forecasts.¹⁵ ENMAX submitted that its forecast 2026 billing determinants were based on the same methodology approved in Decision 21508-D01-2017.¹⁶

26. For K-bar purposes, the Commission approved the use of the customer growth factor to account for the incremental revenue associated with system growth. The customer growth factor is calculated as the year-over-year percentage change in the average customer count reduced by 15 per cent. Based on its forecast number of customers, ENMAX applied for a customer growth factor of 2.64 per cent.¹⁷

27. In Decision 29300-D01-2024, the Commission directed ENMAX to continue to provide information on any variances from forecast to actual billing determinants by rate class and identify the cause of variances larger than \pm five per cent on an annual basis.¹⁸ There were variances larger than \pm five per cent in 2024 for the following rate classes: Medium Commercial Rate D300, Large Commercial – Secondary Rate D310, and Large Distribution Generation Rate D600. ENMAX provided variance explanations for those rate classes in Appendix 3 of the application.¹⁹

28. The Commission considers that variances from forecasts such as those described by ENMAX for 2024 may reasonably be expected in the context of this annual rate adjustment filing. Such occurrences do not generally call into question the predictive value of the methodology used to generate such forecasts, and ENMAX is directed to continue to provide information on any variances from forecast to actual billing determinants by rate class and to identify the cause of variances larger than five per cent on an annual basis.

29. Based on its review and assessment, the Commission finds ENMAX's 2026 forecast billing determinants, including the customer growth factor of 2.64 per cent, to be reasonable and approves them.

¹³ A billing determinant refers to a unit of measure required to determine a customer's bill. For example, for a residential customer, a utility needs the number of days it served a customer and the amount of energy a customer consumed during that period. These two elements, the number of days of service and energy consumed, are the two billing determinants of the residential class.

¹⁴ Decision 27388-D01-2023, PDF page 50, paragraph 170.

¹⁵ Exhibit 30299-X0007.01, Appendix 5, Schedule 24.0.

¹⁶ Decision 21508-D01-2017: ENMAX Power Corporation, 2015-2017 Capital Tracker Application, Proceeding 21508, December 13, 2017.

¹⁷ Exhibit 30299-X0004.01, Appendix 2, K-Bar Calculations, tab 1.0, cell O28.

¹⁸ Decision 29300-D01-2024, paragraph 31.

¹⁹ Exhibit 30299-X0005, Appendix 3, 2024 Billing Determinant Variance.

5 2024 TACDA true-up

30. All electric distribution utilities accessing the electric transmission system in the province are charged by the AESO for transmission services provided in relation to customers in the distribution utilities' service areas. The purpose of the annual TACDA true-up is to ensure that revenues collected through a distribution utility's transmission access charges in a year recover the AESO tariff charges paid by the utility in that year.

31. In the current PBR plan, TACDA amounts are treated as a dollar-for-dollar flow-through of the AESO tariff charges. In other words, the utility does not assume any volume or price risk, but also does not earn any return, nor risk losses, in flowing through these costs to customers.

32. The annual TACDA true-up schedules are based on the harmonized framework approved by the Commission for all four electric distribution utilities in Decision 3334-D01-2015.²⁰ To reduce regulatory burden, the annual TACDA true-up is included in the annual rate adjustment filing.

5.1 Total net true-up amount

33. ENMAX applied for a net 2024 TACDA collection of \$6.78 million from customers. The various components of the total true-up amount applied for are listed in Table 2 and are further described in this section.

Table 2. Components of the applied-for 2024 TACDA true-up amount

Component	True-up amount collection/(refund) (\$ million)
2022 TAC rider true-up	(0.36)
2024 SAS deferral true-up	8.24
AESO deferral account reconciliation (DAR) true-up	(1.72)
2024 Balancing Pool rebate true-up	(0.17)
Carrying costs	0.79
Total collect/(refund)	6.78

Source: Exhibit 30299-X0020, Appendix 18, Schedule 1.0.

34. The deferral account rider true-up ensures that the amounts actually collected or refunded through a previously approved rider equal the amounts approved by the Commission. In 2024, ENMAX was approved to collect \$5.19 million through a TAC rider.²¹ The actual collection was \$5.55 million, necessitating a total refund to customers of \$0.36 million.

35. The SAS deferral true-up ensures the actual transmission access revenues received from SAS rates and related quarterly riders equals the actual transmission costs incurred. ENMAX's total 2024 transmission access revenues for distribution-connected customers, including revenues received through its quarterly TACDA true-up riders, amounted to \$375.27 million which, compared to total costs of \$383.52 million, results in a required collection of \$8.24 million.

²⁰ Decision 3334-D01-2015: Commission-Initiated Review, Electric Transmission Access Charge Deferral Accounts – Annual Applications, Proceeding 3334, Application 1610728-1, July 21, 2015.

²¹ Decision 28575-D02-2024: ENMAX Power Corporation, 2024 Annual Performance-Based Regulation Rate Adjustment, Proceeding 28575, March 21, 2024, PDF page 12, paragraph 39.

36. The AESO DAR deals with any variances between the actual costs the AESO incurs and the revenues it receives to ensure that "... on an annual basis, no profit or loss results from its operation."²² Any such variances are refunded to, or recovered from, market participants by way of the AESO DAR, typically undertaken on an annual basis. The distribution utilities flow through these collections or refunds to customers in their service areas. The Commission approved the AESO's 2024 DAR in Decision 30213-D01-2025.²³ The reconciliation will result in a \$1.72 million refund to ENMAX's customers.

37. ENMAX's Balancing Pool true-up ensures that its Balancing Pool refund to, or collection from, its customers match its settlement with the AESO.²⁴ In 2024, the AESO collected \$12.62 million from ENMAX. Due to differences between forecast and actual billing determinants, ENMAX collected \$12.79 million from its customers in 2024, necessitating a refund of \$0.17 million to customers.²⁵

38. ENMAX calculated carrying costs on outstanding amounts related to the TACDA true-up balances in accordance with Rule 023.²⁶ The rate used was the Bank of Canada's target for overnight interest rates plus 1.75 per cent. ENMAX complied with the Commission's direction from Decision 2008-107²⁷ and excluded the 2024 AESO DAR from the calculation and allocation of carrying costs. The total carrying costs amounted to a \$0.79 million collection from customers.²⁸

39. ENMAX's application and schedules are consistent with the harmonized framework approved by the Commission in Decision 3334-D01-2015. The Commission finds the amounts comprising the 2024 annual TACDA true-up to be reasonable. The Commission also finds the assignment of the individual components of the 2024 TACDA true-up to rate classes to be consistent with previously approved methodologies and is reasonable in the circumstances. Accordingly, the Commission approves a net collection from customers of \$6.78 million as set out in Table 2 above.

5.2 TAC rider rate and effective period

40. ENMAX proposed to apply the 2024 annual TACDA true-up by way of a TAC rider. To smooth rates over time and promote rate stability, ENMAX proposed the TAC rider to be in

²² Under Section 14(3) of the *Electric Utilities Act*.

²³ Decision 30213-D01-2025: Alberta Electric System Operator, 2024 Deferral Account Reconciliation, Proceeding 30213, August 18, 2025.

²⁴ Under Section 82 of the *Electric Utilities Act*, each year the Balancing Pool is required to forecast its revenues and expenses to determine any excess or shortfall of funds. Based on this forecast, the Balancing Pool determines an annualized amount that will be refunded to, or collected from, electricity consumers over the year "... so that no profit or loss results, after accounting for the annualized amount under Section 82(7) as a revenue or expense of the Balancing Pool." This amount, known as the consumer allocation, applies to all market participants who receive SAS from the AESO and is recovered through Rider F of the AESO tariff. The consumer allocation is based on the amount of electric energy consumed annually. In 2024, the Balancing Pool charged a consumer allocation of \$1.30 per megawatt hour (MWh).

²⁵ Exhibit 30299-X0020, Appendix 18, tab 5.0.

²⁶ Rule 023 applies as the lag in the implementation of the refund exceeds 12 months, and the revenue amount is sufficient per Section 3(2)(c) to warrant the awarding of carrying costs.

²⁷ Decision 2008-107: ENMAX Power Corporation, 2008 Interim Distribution and 2007 Transmission Access Charge Deferral Account Carrying Costs, Proceeding 91, Application 1579683, October 24, 2008.

²⁸ Exhibit 30299-X0020, Appendix 18, tab 7.0.

effect over a 12-month period from January 1, 2026, to December 31, 2026, to coincide with the period over which ENMAX's 2026 PBR rates will be in effect.

41. ENMAX calculated the TAC rider by summing the 2024 TACDA true-up components and related carrying costs by rate class and divided these amounts by the 2026 forecast billing determinants. The resulting true-up amounts and the proposed TAC rider rates are set out in the table below:

Table 3. True-up amounts and proposed TAC rider rate by rate class

Rate class	Total true-up (\$)	TAC rider rate (\$/kilowatt hour)
Residential	1,664,892	0.000483
Small Commercial	1,600,027	0.002877
Medium Commercial	1,953,080	0.001355
Large Commercial - Secondary	401,985	0.000165
Large Commercial - Primary	731,342	0.000449
Street Lights	424,054	0.009271
Total	6,775,379	

Source: Exhibit 30299-X0020, Appendix 18, Schedule 1.0.

42. The Commission finds ENMAX's use of the TAC rider to collect the 2024 TACDA true-up amounts to be reasonable because using a separate rider facilitates better tracking of these flow-through costs. The Commission agrees that implementing the TAC rider over the same period as ENMAX's 2026 PBR rates will promote rate stability. In Section 6, the Commission assesses the bill impact of ENMAX's 2026 PBR rates (inclusive of the TAC rider) and approves them.

6 Resulting 2026 PBR rates

43. In this section the Commission evaluates how SAS charges and DAS charges are collected through distribution rates. These individual components will be recovered by ENMAX's distribution tariff – through its distribution rates, SAS rates and rate riders. The Commission also evaluates the resulting bill impacts.

6.1 System access service rates

44. In the application, ENMAX requested approval of its 2026 SAS rates. On November 14, 2025, ENMAX updated its application to account for the most recent information available in two AESO applications regarding 2026 SAS rates and the AESO's Balancing Pool consumer allocation Rider F.²⁹ The 2026 Rider F decreased from the previously approved \$1.31/MWh to \$1.26/MWh in Decision 29300-D01-2024.³⁰

45. ENMAX's proposed adjustment to its SAS rates was calculated using the same rate class allocation methodology approved in the 2019 Phase 2 compliance Decision 25861-D01-2023³¹

²⁹ Proceeding 30427, the AESO's 2026 Independent System Operator tariff update; Exhibit 30427-X0013, Appendix D-7 Rider F; Exhibit 30427-X0002, application.

³⁰ Decision 29300-D01-2024, PDF page 14, paragraph 48.

³¹ Decision 25861-D01-2021: ENMAX Power Corporation, 2019 Distribution Tariff Phase II Compliance Filing, Proceeding 25861, January 6, 2021.

for ENMAX's current SAS rates. SAS charges for a typical residential customer decreased by \$0.62 per month to an estimated \$24.12 per month under the proposed SAS rates.

46. The Commission has reviewed ENMAX's calculations of its proposed 2026 SAS rates, the underlying assumptions and the 2026 Balancing Pool Rider F and finds them to be reasonable and consistent with ENMAX's past SAS rate applications. In Section 6.2 below, the Commission assesses the bill impact of ENMAX's 2026 PBR rates (inclusive of SAS rates) and approves them.

6.2 Distribution rates

47. In previous sections of this decision, the Commission approved individual components of the PBR framework, including the I-X index, Y factor and K-bar factor, all of which result in annual adjustments to ENMAX's 2026 PBR rates. The Commission also approved ENMAX's forecast billing determinants and the associated customer growth factor for K-bar purposes. Further, the Commission approved the 2026 SAS rates and collection of the 2024 TACDA true-up by way of a TAC rider. All these items result in adjustments to ENMAX's 2026 PBR rates.

48. ENMAX provided bill impact schedules reflecting the 2026 proposed rates. The resulting estimated bill impacts for a typical ENMAX customer in each rate class are shown in the table below.

Table 4. Bill impacts of ENMAX's proposed 2026 rates

Rate class description	Typical bill change December 31, 2025, to January 1, 2026			
	Distribution tariff charges ³²		Total charges (bundled) ³³	
	(\$)	(%)	(\$)	(%)
D100 Residential	0.1	0.2	0.10	0.1
D200 Small Commercial	3.02	1.7	3.02	0.5
D300 Medium Commercial	20.03	2.7	20.03	0.9
D310 Large Commercial - Secondary	354.28	2.2	354.28	0.7
D410 Large Commercial - Primary	1972.78	6.3	1972.78	1.5
D500 Street Lights	0.07	0.9	0.07	0.3

Source: Exhibit 30299-X0008.01, Appendix 6 – 2026 Typical Bill, Typical Bill Comparison Summary, Schedule 1.0.

49. The Commission has reviewed the schedules setting out the 2026 PBR rate calculations and observes that ENMAX has calculated its 2026 rates consistent with the parameters of the PBR3 plan and methodologies previously accepted by the Commission. The Commission therefore accepts the general principles and methodologies utilized by ENMAX for calculating its 2026 PBR rates.

50. The Commission has also reviewed the typical bill impacts from December 2025 to January 2026 and assessed the likelihood of rate shock resulting from the proposed 2026 PBR rates. In the past, the Commission has generally considered a 10 per cent increase from the last approved increase to be the threshold potentially indicative of rate shock. The Commission

³² Distribution, transmission and rate rider charges only, excluding retail charges and cost of electricity.

³³ All charges, comprising distribution, transmission, rate riders, retail charges and cost of electricity.

observes that the changes to total bundled customer bills are not expected to exceed 10 per cent for any of the rate classes.

51. Considering all of the above, the Commission approves ENMAX's rates on an interim basis effective January 1, 2026. These 2026 rates will remain interim until the approved levels of all remaining placeholders (such as the I factor, Y factor and K-bar amounts) have been determined for 2026 by the Commission in one or more subsequent proceedings. ENMAX's 2026 rates will be finalized following such future Commission approvals, and any required true-up adjustments will be made in accordance with directions subsequently provided by the Commission.

7 Efficiency metrics

52. In Decision 27388-D01-2023,³⁴ the Commission directed distribution utilities to track and report efficiency metrics under the PBR3 plan. The required metrics include:

- (i) Controllable operation and maintenance (O&M) per customer.
- (ii) Controllable O&M per kilometre (km) of line (pipe).
- (iii) Total cost per customer, broken out by total O&M per customer and total capital additions per customer separately.
- (iv) Total cost per km of line (pipe), broken out by total O&M per km of line (pipe) and total capital additions per km of line (pipe) separately reported.

53. For these metrics, controllable O&M is defined as expenditures reported under Rule 005, adjusted to exclude items outside the utility's direct control. ENMAX has provided the following efficiency metrics for 2024:

Table 5. 2024 Efficiency metrics³⁵

Metrics	2024
	(\$)
Controllable O&M per customer	167
Controllable O&M per km of line	10,781
Total cost per customer	622
Total O&M per customer	194
Total capital additions per customer	428
Total cost per km of line	40,183
Total O&M per km of line	12,541
Total capital additions per km of line	27,643

54. In its IR, the Commission directed ENMAX to provide the detailed calculations supporting the efficiency metrics presented in the table above. ENMAX complied and submitted the requested calculations.³⁶ After reviewing the supporting material, the Commission finds it

³⁴ Decision 27388-D01-2023, PDF page 105, paragraph 412.

³⁵ Exhibit 30299-X0002, application, PDF page 23, Section 7.

³⁶ Exhibit 30299-X0030, EPC-AUC-2025OCT10-001.

appropriate to require greater transparency on a go-forward basis. Accordingly, the Commission directs ENMAX to include the detailed supporting calculations with all future annual filings. As well, the Commission directs ENMAX, in subsequent annual filings to comment on any material changes in efficiency metrics from prior year values, starting with 2024 results.

8 Other matters

8.1 Terms and conditions of service

55. As part of the application, ENMAX amended its distribution T&Cs maximum investment levels (MILs) and fee schedules in accordance with Decision 27658-D02-2023.³⁷ Specifically, ENMAX adjusted its 2026 MILs and specific customer contributions by the I-X index for 2026.³⁸ The Commission has reviewed ENMAX's revised MILs and specific customer contributions provided in Appendix 11³⁹ of the distribution T&Cs for 2026 and finds the proposed increases to the MILs and specific customer contributions to be consistent with Decision 27658-D02-2023.

56. ENMAX also requested minor housekeeping changes in its distribution tariff (DT) customer T&Cs and changes to its retailer T&Cs to remove references to its Retailer Handbook as ENMAX no longer uses the Retailer Handbook, as well as minor wording changes for additional clarity. The Commission agrees these changes result in greater clarity of ENMAX's T&Cs.

57. Accordingly, the Commission approves ENMAX's customer and retailer T&Cs, as set out in [Appendix 4](#) and [Appendix 5](#) to this decision, on a final basis.

8.2 Financial reporting requirements and senior officer attestation

58. In Decision 27388-D01-2023, the Commission adopted the requirement from the past PBR plans that each distribution utility provide the following financial information in its annual PBR rate adjustment filing:

- (a) A copy of its Rule 005 filing.
- (b) Attestations and certifications signed by a senior officer of the distribution utility.⁴⁰

59. The Commission provided a detailed summary or description of each of the above requirements in Section 4.6 of Decision 23355-D02-2018.⁴¹

60. The Commission has reviewed the financial information provided by ENMAX⁴² and is satisfied that ENMAX has complied with the financial reporting requirements set out in Decision 27388-D01-2023.

³⁷ Decision 27658-D02-2023: Residential Standards of Service and Maximum Investment Levels – Phase 2, Proceeding 27658, October 18, 2023

³⁸ Exhibit 30299-X0002, application, paragraph 72.

³⁹ Exhibit 30299-X0013, Appendix 11, DT Terms and Conditions, Investment Level Schedule.

⁴⁰ Decision 27388-D01-2023, PDF page 125, Appendix 5, Section 6, Financial reporting requirements.

⁴¹ Decision 23355-D02-2018: Rebasing for the 2018-2022 PBR Plans for Alberta Electric and Gas Distribution Utilities Second Compliance Proceeding, Proceeding 23355, October 10, 2018, paragraphs 71-74.

⁴² Exhibit 30299-X0022, Appendix 20; Exhibit 30299-X0023, Appendix 21.

9 Order

61. It is hereby ordered that:

- (1) ENMAX Power Corporation's 2026 distribution rates including the system access service rates and riders set out in [Appendix 3](#) are approved on an interim basis, effective January 1, 2026.
- (2) ENMAX Power Corporation's customer and retailer terms and conditions for electric distribution service, set out in Appendix 4 and Appendix 5, respectively, and investment level and fee schedules, set out in [Appendix 6](#) and [Appendix 7](#), respectively, are approved on a final basis, effective January 1, 2026.

Dated on December 10, 2025.

Alberta Utilities Commission

(original signed by)

Olexandr Vasetsky
Director, Electric and Gas Transmission Rates
On behalf of the Alberta Utilities Commission

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
ENMAX Power Corporation (ENMAX or EPC)

Alberta Utilities Commission
Delegated authority O. Vasetsky, Director, Electric and Gas Distribution Rates
Commission staff V. Wang

Appendix 2 – Summary of Commission directions

This section is provided for the convenience of readers. In the event of any difference between the directions in this section and those in the main body of the decision, the wording in the main body of the decision shall prevail.

1. The Commission considers that variances from forecasts such as those described by ENMAX for 2024 may reasonably be expected in the context of this annual rate adjustment filing. Such occurrences do not generally call into question the predictive value of the methodology used to generate such forecasts, and ENMAX is directed to continue to provide information on any variances from forecast to actual billing determinants by rate class and to identify the cause of variances larger than five per cent on an annual basis. paragraph 28
2. In its IR, the Commission directed ENMAX to provide the detailed calculations supporting the efficiency metrics presented in the table above. ENMAX complied and submitted the requested calculations. After reviewing the supporting material, the Commission finds it appropriate to require greater transparency on a go-forward basis. Accordingly, the Commission directs ENMAX to include the detailed supporting calculations with all future annual filings. As well, the Commission directs ENMAX, in subsequent annual filings to comment on any material changes in efficiency metrics from prior year values, starting with 2024 results. paragraph 55

Appendix 3 – 2026 interim rate schedule

[\(return to text\)](#)



Appendix 3 - 2026
interim rate schedul
(consists of 20 pages)

Appendix 4 – Customer terms and conditions

[\(return to text\)](#)



Appendix 4 -
Customer T and Cs

(consists of 100 pages)

Appendix 5 – Retailer terms and conditions

[\(return to text\)](#)



Appendix 5 -
Retailer T and Cs
(consists of 60 pages)

Appendix 6 – Investment level schedule

[\(return to text\)](#)



Appendix 6 -
Investment level sch
(consists of 3 pages)

Appendix 7 – Fee schedule

[\(return to text\)](#)



Appendix 7 - Fee
schedule

(consists of 5 pages)



ENMAX POWER CORPORATION (“EPC”)

DISTRIBUTION TARIFF

INTERIM RATE SCHEDULE

RATES IN EFFECT AS OF January 1, 2026

EPC DISTRIBUTION TARIFF RATE SCHEDULE

<u>Rate Code</u>	<u>Rate Description</u>	<u>Page</u>
D100	Distribution Tariff Residential	3
D200	Distribution Tariff Small Commercial	5
D300	Distribution Tariff Medium Commercial	7
D310	Distribution Tariff Large Commercial – Secondary	9
D410	Distribution Tariff Large Commercial – Primary	11
D500	Distribution Tariff Streetlights	14
D600	Distribution Tariff Distributed Generation	15
D700	Distribution Tariff Transmission Connected	17
	2026 Balancing Pool Allocation Rider	18
	Quarterly Transmission Access Charge (TAC) Adjustment Rider	19
	Transmission Access Charge (TAC) Deferral Account Rider Adjustment	20

DISTRIBUTION TARIFF RESIDENTIAL**RATE CODE D100**

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

ELIGIBILITY

1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.
2. As a single phase or three phase wire service supplied at a standard voltage normally available.
3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$0.769463
System Usage Charge	per kWh	\$0.015477

TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE

Variable Charge	per kWh	\$0.038996
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INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate commercial rate.

2. If a Residential Site has a garage with a separate meter, the garage will be assigned a commercial rate.
3. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF SMALL COMMERCIAL

RATE CODE D200

Rate Schedule for the provision of Electricity Services to small commercial Customers of a Retailer.

ELIGIBILITY

1. Commercial Sites where the Energy consumption is less than 5,000 kWh per month (includes all unmetered services that are not Rate Code D500).
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$1.734942
System Usage Charge	per kWh	\$0.013024
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.031577

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

DISTRIBUTION TARIFF

MEDIUM COMMERCIAL

RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$9.644493
Facilities Charge	per day per kVA of Billing Demand	\$0.065473
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.063108
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.271085
Variable Charge	per kWh	\$0.009237

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period;
- (b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

(c) “Contract Demand” is the kVA contracted for by the Customer.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Non-Standard Residential “Bulk-Metering”.
2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.
3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).
5. D300 Primary Voltage Service Customers
 - a. For locations or buildings that receive primary voltage service, there will be a transformation credit of \$1.848798 per day applied to the Service Charge, and a transformation credit of \$0.012781 per day per kVA of Billing Demand applied to the Facilities Charge.
 - b. The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF

LARGE COMMERCIAL - SECONDARY

RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$26.041806
Facilities Charge	per day per kVA of Billing Demand	\$0.154031
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.050674
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.3493420
Variable Charge On Peak	per kWh	\$0.012021
Variable Charge Off Peak	per kWh	\$0.009074

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period,

(b) “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,

(c) “Contract Demand” is the kVA contracted for by the Customer.

“On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

“Off Peak” is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all service supplied under this Tariff.

OTHER

If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF

LARGE COMMERCIAL - PRIMARY

RATE CODE D410

Rate Schedule for the provision of Electricity Services to large commercial (primary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that are served at primary voltage.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$30.042872
Facilities Charge	per day per kVA off Billing Demand	\$0.020960
Non-Ratcheted Demand Charge	per day per kVA of Metered Demand	\$0.060423
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.308832
Variable Charge On Peak	per kWh	\$0.010132
Variable Charge Off Peak	per kWh	\$0.007561

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- "Metered Demand" is the actual metered demand in the Tariff bill period,
- "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,
- "Contract Demand" is the kVA contracted for by the Customer,

“On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

“Off Peak” is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. The Customer is responsible for supplying all transformers whether owned by Customer or rented.
2. “Primary Metering” shall be metering at EPC’s primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
3. Multi-Sites
 - a) For Customers that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged based on Rate Code D410.
 - b) For Customers that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged based on Rate Code D410 provided the service connections are:
 - i) positioned on adjacent and contiguous locations;
 - ii) not separated by private or public property or right-of-way; and
 - iii) operated as one single unit.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF STREETLIGHTS**RATE CODE D500**

Rate Schedule for the provision of Electricity Services to Customers of a Retailer.

ELIGIBILITY

For all photo cell controlled lighting services including all streetlights, traffic sign lighting, roadway lighting and lane rental lighting. Services with photo cell controlled lighting will not be eligible for a Meter.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Fixture Charge	per day per fixture	\$0.091290

TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE

Variable Charge	per kWh	\$0.076287
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INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF

LARGE DISTRIBUTED GENERATION

RATE CODE D600

Rate Schedule for the provision of Electricity Services to Sites with on-site generation with a minimum export capacity of 1,000 kVA.

ELIGIBILITY

1. For services with on-site generation connected in parallel with the EPC Electric Distribution System with a minimum export capacity of 1,000 kVA.
2. For Electricity Services that are served at primary voltage.
3. For sites equipped with bi-directional interval recording metering.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$34.299306
Dedicated Facilities Charge	per day	customer specific
System Usage Charge On Peak	per kWh	\$0.011836

TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE

ISO Costs/Credits	\$	Flow through
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1. The customer specific Dedicated Facilities Charge daily amount will be determined as follows:

$$\text{Dedicated Facilities Charge} = ((\text{DFA} + \text{GA}) \times (\text{CRF} + \text{OMA}))/365 \text{ days.}$$

Where:

- a) DFA = current cost of dedicated feeder assets
- b) GA = general assets associated with DFA and equal to 10.8% of DFA
- c) CRF = Capital Recovery Percentage Factor based on EPC's weighted cost of capital and approved depreciation rate.

- d) OMA = Operation, maintenance and administration factor equal to 3.1% of DFA.

The customer specific Dedicated Facilities Charge daily amount will be outlined in the Interconnection Agreement which will also include the term of the Agreement and an annual inflation adjustment.

2. The System Usage Charge will be determined using the net of the energy inflow and energy outflow at the Meter(s). System Usage Charge will be waived for sites that only have dedicated facilities and do not use the EPC primary feeder system.
3. “On Peak” is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition), “Off Peak” is all Energy consumption not consumed in On Peak hours.
4. Flow-Through of ISO Costs/Credits will be determined by applying the ISO DTS rate and/or STS rate (and any applicable riders) to the difference between the POD billing determinants with and without the site(s) billing determinants.

In accordance with AUC Decision 26090-D01-2021, the multipliers shown in Table 1 will then be applied to the DTS-based portion of the flow-through ISO costs/credits prior to finalizing and issuing the charge/credit.¹

Table 1: Multiplier for the calculated DTS portion of Flow-Through ISO Costs/Credits

Year	First day when the multiplier will be applied	Multiplier
1	Jan 1, 2022	0.8
2	Jan 1, 2023	0.6
3	Jan 1, 2024	0.4
4	Jan 1, 2025	0.2
5	Jan 1, 2026	0

5. An initial fee will be charged for the incremental cost of bi-directional meter(s).

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

¹ AUC Decision 26090-D01-2021, paragraph 88.

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

5. The Customer is responsible for supplying all transformers whether owned by customer or rented.
6. "Primary Metering" shall be metering at EPC's primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
7. Multi-Site Locations
 - c) For locations or buildings that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged on Rate Code D600.
 - d) For locations that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged on Rate Code D600.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF
TRANSMISSION CONNECTED

RATE CODE D700

Rate Schedule for the provision of Distribution Access Service to Customers of a Retailer that are connected directly to EPC Facilities at a transmission voltage.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$34.299306
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
ISO Costs	\$	Flow through

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

2026 Balancing Pool Allocation Rider

The “2026 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the *Electric Utilities Act*.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.² The rider is effective January 1, 2026.

Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$ 0.001290

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

² D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F

QUARTERLY TRANSMISSION ACCESS CHARGE (TAC) ADJUSTMENT RIDER

This is rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective January 1, 2026.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

2026 Quarterly TAC Adjustment Rider

Rate Class Description	Rate Code	Unit	Quarterly TAC Adjustment Rider Charge / (Refund)			
			Q1 Jan 1, 2026	Q2 Apr 1, 2026	Q3 Jul 1, 2026	Q4 Oct 1, 2026
Residential	D100	per kWh				
Small Commercial	D200	per kWh				
Medium Commercial	D300	per kWh				
Large Commercial - Secondary	D310	per kWh				
Large Commercial - Primary	D410	per kWh				
Streetlighting	D500	per kWh				

LOCAL ACCESS FEE (“LAF”)

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

TRANSMISSION ACCESS CHARGE (TAC) DEFERRAL ACCOUNT RIDER ADJUSTMENT

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2026 to December 31, 2026.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

2026 TAC Deferral Account Rider Adjustment

Rate Class Description	Rate Code	Unit	2026 TAC Deferral Account Rider Adjustment Charge / (Refund)
Residential	D100	per kWh	\$0.000483
Small Commercial	D200	per kWh	\$0.002877
Medium Commercial	D300	per kWh	\$0.001355
Large Commercial - Secondary	D310	per kWh	\$0.000165
Large Commercial - Primary	D410	per kWh	\$0.000449
Streetlighting	D500	per kWh	\$0.009271

LOCAL ACCESS FEE ("LAF")

The LAF is a surcharge imposed by the City of Calgary and is approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.



ENMAX POWER CORPORATION

DISTRIBUTION TARIFF

Customer Terms and Conditions

Effective January 1, 2026



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Introduction

Who are we?

We are ENMAX Power Corporation, referred to in these **Terms and Conditions** as “EPC,” “we” or “us.” Related words such as “our” or “ours” also refer to **EPC**.

We own and operate an **Electric Distribution System** that we use to transport **Electricity** in our service area, which includes Calgary and some areas surrounding Calgary.

In these **Terms and Conditions**, we may refer to **Customers** as “you.” Related words, such as “your” or “yours” also refer to our **Customers**.

These **Terms and Conditions** set out the rules that we must follow when we provide services required to transport **Electricity** by means of our **Electric Distribution System** and that you agree to follow in order to receive service from our **Electric Distribution System**.

None of our employees have the right to change these **Terms and Conditions** or a **Rate Schedule**.

In these **Terms and Conditions**, you will see words and phrases that are **bolded**. These words and phrases have specific legal meanings. These meanings are set out in the Glossary in Part C of these **Terms and Conditions**.

These **Terms and Conditions** apply to you and **Your Property** in our service area if you have or require a **Service Connection** to our **Electric Distribution System**.

Bolded words and phrases have specific legal meanings

These Terms and Conditions apply to our Customers



***We transport your
Electricity***

***We do not sell
electricity***

These **Terms and Conditions** govern the relationship between **EPC** and our **Customers**. By taking service from us, you are deemed to have accepted these **Terms and Conditions**.

These **Terms and Conditions** do not apply to you if you are a **Retailer**, unless you are requesting a service from us on behalf of one of your customers. There are separate **Retailer Terms and Conditions** for **Retailers** that govern **Retail Access Services**, and they can be found on the enmax.com website.

We are a distribution utility. We construct, operate and maintain the **Facilities** required to transport electricity by means of our **Electric Distribution System**. The services that we provide under these **Terms and Conditions** are **Connection Services**.

In our capacity as a distribution utility, we do not sell **Electricity**. Alberta has a competitive market for **Electricity**, so you have the right to purchase **Electricity** from a **Retailer** that you choose or from the **Rate of Last Resort Provider** if you do not choose a **Retailer**. You can find a list of **Retailers** on the Utilities Consumer Advocate website: <https://ucahelps.alberta.ca/>.

If you buy your **Electricity** from a **Retailer**, **Rate of Last Resort Provider** or **Default Supplier**, you will receive a bill from them for the electricity you have used. That bill will also include the amounts that we charge for services we



These Terms and Conditions form part of our Distribution Tariff

We are regulated by the AUC and must comply with the legislation that applies to us

We may amend these Terms and Conditions

provide under these **Terms and Conditions**, including transporting **Electricity** by means of our **Electric Distribution System**.

These **Terms and Conditions**, the **Retailer Terms and Conditions** and our **Rate Schedules** together make up our **Distribution Tariff**. These **Customer Terms and Conditions** and the **Retailer Terms and Conditions** together form the **ENMAX Power Corporation Distribution Tariff Terms and Conditions**.

We and our **Distribution Tariff** are regulated by the Alberta Utilities Commission, or **AUC**. We must comply with all of the requirements in the *Electric Utilities Act*, or **EUA**, and the regulations made under the **EUA** that apply to owners of electric distribution systems.

These **Terms and Conditions** have been approved by the **AUC**. If you have a question or a complaint about the **ENMAX Power Corporation Distribution Tariff Terms and Conditions**, you may direct that question or complaint to us or to the **AUC**.

We may amend these **Terms and Conditions**, but any amendments must be approved by the **AUC**.

If we wish to amend these **Terms and Conditions**, we may file a notice of amendment with the **AUC**. This notice must set out the amendments we wish to make, a description of the types of **Customers** will be affected by the



***Structure of these
Terms and Conditions***

amendments, and an explanation of how we will notify our **Customers** of the amendments.

The **AUC** will either accept our notice of amendment within 60 days after we file it or will establish a process for dealing with the proposed amendments.

If the **AUC** accepts our notice of amendment, the amendments described in that notice will be effective on the 61st day after the date we filed the notice.

If the **AUC** does not accept our notice of amendment but approves our proposed amendments using another process, the **AUC's** order approving the amendments will indicate when those amendments are effective.

You can find the most up to date version of these **Terms and Conditions** on the enmax.com website.

These Terms and Conditions are made up of three parts and two schedules.

Part A deals with the provision of **Connection Services**. Section 10 outlines the additional requirements that apply specifically to **Distributed Energy Resources**, while section 11 outlines the additional requirements that apply specifically to **Transmission Connected Customers**. Section 13 describes how we invest in **Service Connections** for residential developments, and section 14 describes how we invest in **Service Connections** for non-residential developments.



Part B sets out general requirements, including those dealing with notices, defaults, dispute resolution and **Force Majeure**.

Part C is the glossary, where we define the bolded words and phrases used in these **Terms and Conditions**.

The Fee Schedule (available on enmax.com) sets out the fees that we charge related to matters in the **Terms and Conditions**.

Finally, the Investment Level Schedule (available on enmax.com) sets out our standard investment amounts for various types of non-residential **Service Connections**.



PART A: CONNECTION SERVICES

This part of the **Terms and Conditions** sets out the requirements for obtaining **Connection Services** from us. Among other things, it describes what you must do to receive and maintain **Connection Services**, and it sets out the circumstances in which we have the right to **De-Energize** your **Site** or to discontinue, restrict, or interrupt your **Connection Services**.

If **Your Property** is in our service area and is connected to our **Electric Distribution System** and you wish to buy **Electricity**, you must buy it from a **Retailer** or **Rate of Last Resort Provider**. A complete list of **Retailers** and **Rate of Last Resort Providers** is found on the website of the Utilities Consumer Advocate. (<https://ucahelps.alberta.ca/>)



SECTION 1 – APPLYING FOR CONNECTION SERVICES

We provide Connection Services

1.1 Connection Services

The service we provide to **Customers** is referred to as **Connection Services**. If we agree to provide **Connection Services** to you, we will make reasonable efforts to provide **Connection Services** to **Your Property** that will allow for the supply of **Electricity** to you at a nominal 60 Hertz alternating current and at the nominal voltage level available for your **Service Connection**, and in providing **Connection Services**, we will comply with the *Alberta Electrical Utility Code*.

You must apply for Connection Service

1.2 Eligibility

You can apply for **Connection Services** if you meet our credit and other requirements and you own or rent the property at which you wish to receive **Connection Services**. We provide **Connection Services** to **Customers** who satisfy all of our requirements.

You may apply for **Connection Services** yourself, or a **Retailer** or other person you have appointed may apply on your behalf. If someone else applies on your behalf, they must provide us with your written authorization to make the application. The authorization must be signed by you and must include your name, the date, and a statement that you want to obtain **Connection Services** at the location described in the authorization.

You must use our application form

1.3 Application

We may require you, or a person applying on your behalf, to complete and return an application using our application form.



*You must provide us
with certain information
before we can process
your application*

We have different requirements that you must meet in order to connect **Your Equipment** to our **Electric Distribution System**, depending on whether you are located inside or outside the boundaries of what we call the **Network**. If you are not sure whether you are inside or outside the **Network**, we can tell you, if you provide us with your address.

If you are in the **Network**, the requirements that apply to you are set out in the **Network Servicing Policies and Guidelines** and related documents, which you can find on the enmax.com website.

If you are outside the **Network**, the requirements that apply to you are set out in the **Requirements for Distribution Wires Access**, which you can find on the enmax.com website.

1.4 Required Information

We will require some or all of the following information in order to process your application for **Connection Services**:

- the address of **Your Property**,
- credit information or references,
- your **Connected Load** (shown using a single line diagram),
- your preferred supply conditions, including your interconnection requirements and requested installation date,
- your site mechanical and final grading plans showing roads, driveways, sidewalks, building outlines, requested transformer location, final grade, landscaping, and gas and deep utility plans,
- the information described in our **Requirements for**



*We will tell you what
kind of Connection
Service we will provide
to you*

Distribution Wires Access, Network Servicing Policies and Guidelines and related documents, which you can find on the enmax.com website, and

- any other information that we reasonably require.

1.5 Your Connection Services

Once you have provided us with the information we need to assess your application, and unless we reject your application in accordance with these **Terms and Conditions**, we will tell you what kind of **Connection Services** (if any) we can provide to you and whether there are any conditions that you must satisfy before we will provide you with **Connection Services**.

How we construct any facilities needed to provide the **Connection Services** you have requested depends on the nature and scope of those services. All new **Service Connections** for new residential developments are provided through our Underground Residential Distribution, or URD, model. This model is overseen by the Calgary Shallow Utilities Consortium so that construction of the facilities required for all of the utilities (electricity, gas and telecommunications) for new residential developments are efficiently coordinated.

All single family URD **Connection Services** projects will follow our Developer Construct model. Under that model, you will select one of several pre-qualified contractors to do the work needed to provide your **Connection Services**. You can find details about the Developer Construct model on the enmax.com website by searching for "Developer Construct."



We will provide you with a cost estimate for your Service Connection, and we will update our estimate in certain circumstances

All multi-family and certain non-residential **Connection Services** projects will follow our Developer Choice model. Under that model, you may select one of several pre-qualified contractors to do the work needed to provide your **Connection Services**. You can find details about the Developer Choice model on the enmax.com website by searching for “Developer Choice.”

If you have questions about how the facilities needed to provide your requested **Connection Services** will be provided, please contact us. You can find out how to contact us by clicking on the “Contact Us” link at the bottom of the enmax.com webpage.

1.6 Cost Estimate

After we have approved your request for **Connection Services**, you will be provided with a written estimate. The estimate will contain the following information:

- the estimated cost of your **Service Connection**,
- the amount that we will invest (if any), and
- your **Customer Contribution**.

If the estimated cost of your **Service Connection** is over \$25,000, and we are managing the work needed for your **Service Connection**, our estimate will also show the estimated cost by component as follows:

- construction (includes labour, equipment and services);
- materials; and
- engineering, project management, and administrative.



We will not start work to provide your **Service Connection** until you have accepted the estimate in writing.

If we are managing the work needed for your **Service Connection**, we will provide you with a new estimate in the following circumstances:

- if the estimated **Customer Contribution** of your **Service Connection** goes up by more than 10% but the scope of work needed to provide your **Service Connection** do not otherwise change;
- if we must change the scope of work needed to provide your **Service Connection**; or
- if you ask us to change the scope of work needed to provide your **Service Connection**.

If there is a change in the scope of work needed to provide your **Service Connection**, we will not proceed with those changes until you have accepted the new estimate in writing.

We may require that you provide an initial payment for the preliminary engineering or design work

1.7 Initial Payment

We may require that you make an initial payment for the estimated cost of preliminary engineering or design work related to an application for **Connection Services** before we carry out any preliminary engineering or design work. If you cancel or withdraw your application for service, we will return to you any part of your initial payment that we have not used to carry out preliminary engineering or design work.

Once we have completed the preliminary engineering and design work, if you decide to proceed with the next phase of the work, we will apply any unused portion of the initial payment to this next phase of work.



We may require you to pre-pay construction and other costs or provide a deposit or other security before we construct any Facilities

If you decide not to proceed with the next phase of the work, we will charge or refund you the difference, if any, between the initial payment and the actual cost of the preliminary engineering and design work.

1.8 Pre-payment, Credit and Security Requirements

If, after we have completed the preliminary engineering and design work, you decide to proceed with the next phase of the work, we may, at our sole discretion, require you to pre-pay the full estimated cost of any work that we must do in order to provide you with **Connection Services**.

If we do not require such a pre-payment, we may instead, at our sole discretion, require you to provide one of the following forms of security:

- a guarantee of payment in a form that is satisfactory to us,
- an irrevocable letter of credit in a form that is satisfactory to us, or
- a deposit.

We have the right to deny you credit, at our sole discretion.

If you cancel or withdraw a request for Connection Services, you must pay any costs that we have incurred

1.9 Cancellation or Withdrawal of a Request for Connection Services or a Service Connection

If you cancel or withdraw a request for **Connection Services** or a **Service Connection** after we have begun work to provide those services or that connection, you must pay all of the costs that we have incurred that are related in any way with your request and its cancellation or withdrawal. We will calculate these costs and will provide you with an invoice outlining what you must pay us. Our



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calculation will take into account any initial payment or security that you have already paid to us.

**SECTION 2 – YOU ARE RESPONSIBLE FOR OBTAINING ALL PERMITS**

You are responsible for obtaining all required permits

2.1 Permits, Certificates and Licenses

You are responsible for obtaining all permits, certificates, licenses, inspections, reports, and other authorizations and right-of-way agreements that are required for us to install our **Facilities** and provide the **Connection Services** to **Your Property**. You must provide copies of these documents to us if we ask for them. We will not start or continue installing or providing **Connection Services** unless you have complied with:

- the requirements of all governmental authorities,
- the requirements set out in any permits, licenses, or other authorizations, and all right-of-way agreements, and
- all of our requirements relating to the **Connection Services**.
- We have the right to ask you to prove, to our satisfaction, that you have complied with all of these requirements.

**SECTION 3 – WE MAY REJECT YOUR APPLICATION**

*We may reject an
application for
Connection Services*

3.1 Rejection of Application

We may reject your application for **Connection Services**, at our sole discretion, if:

- we do not provide the type of **Connection Services** you have applied for in the area you requested,
- you have not satisfied one or more of the conditions or requirements set out in these **Terms and Conditions** for receiving **Connection Services**,
- you are not creditworthy or you owe us money,
- you fail to provide us with an acceptable security deposit or letter of credit,
- you, or the person applying on your behalf, have made untruthful or fraudulent statements to us in your application,
- the **Loads** you have proposed may adversely affect the services we supply to other **Customers**, or the safety of the public, our employees or contractors, or
- you have not provided us with adequate physical space for us to install our **Facilities** (which we have the right to determine, at our sole discretion).

**SECTION 4 – BILLING AND COLLECTION**

We charge rates and fees for our services

4.1 Fees and Other Charges

We will provide all standard services to you under our **Distribution Tariff** for the rates set out in the **Rate Schedule** that applies to you. If we provide you with additional services, you will be charged a separate rate or fee for those services. These services include, but are not limited to, the services described in the Fee Schedule.

You will ordinarily receive a bill from your Retailer, Rate of Last Resort Provider or Default Supplier but you may also receive a bill from us. You must pay our bill in full and on time.

4.2 Bills

Ordinarily, you will receive a bill for our services from your **Retailer, Rate of Last Resort Provider** or **Default Supplier** on our behalf. However, we may bill you directly for **Customer Contributions** and any fees or charges that apply to services that we provide to you beyond our standard services.

If we bill you directly, we will send the bill to you using the contact information you or your **Retailer, Rate of Last Resort Provider** or **Default Supplier** have provided us. For example, we may mail our bill to you at the address we have for you, or if we have your e-mail address, we may e-mail the bill to you.

You must pay our bill in full by the due date (even if you did not receive the bill) or we will charge you a late payment charge. Payment must be in a form acceptable to us.

Failure to receive our bill does not relieve you from the obligation to pay it. For example, if you ordinarily receive your bill in the mail and there is a postal strike, you are still responsible for paying the amounts you owe us in full and on time.



If you do not pay our bill in full and on time, we have the right to take steps to collect what you owe us

If any payment you make for our bill is not honoured by your financial institution, we will charge you the dishonoured payment fee set out in the Fee Schedule. A payment that is not honoured is not a valid payment, so if we do not receive a valid payment from you by the due date shown on the bill, we will also charge you a late payment charge.

If you do not agree with the amount of a bill you receive from us, you must still pay it in full and on time. You do have the right to dispute any bill you receive from us, but you must use the dispute resolution process set out in Part B of these **Terms and Conditions**.

4.3 Collections

If you do not pay our bill in full and on time, we have the right to take steps to collect what you owe us. These steps may include the following:

- sending you reminder letters,
- phoning you,
- referring your outstanding amounts to a collection agency,
- requiring payment from you before we provide any additional services,
- withholding **Connection Services** or any other services we provide, and
- legal action.

We have the right to decide what steps to take to collect what you owe us, and we are not required to provide you with notice before we take any steps. We also have the right to take any lawful steps that are not included in the list set out above.



***Billing by your Retailer,
Rate of Last Resort
Provider or Default
Supplier***

Your failure to pay our bill in full and on time is not a dispute to which the dispute resolution process set out in Part B of these **Terms and Conditions** applies.

4.4 Billing by Your Retailer, Rate of Last Resort Provider or Default Supplier

We bill your **Retailer, Rate of Last Resort Provider or Default Supplier** the amounts you must pay for our services. These amounts are based on the charges set out in our **Rate Schedules**, but as described in section 4.1, they may include additional fees and charges for services we provide to you over and above our standard services. We must also collect all local access fees and sales, excise or other taxes that are imposed by governmental authorities.

We determine how much **Electricity** you have used at each **Point of Service** by either reading the **Meter** for your **Point of Service** or if we do not read the **Meter**, by estimating the amount of **Electricity** you have used since either the last **Meter** reading or the last estimate.

Your **Retailer, Rate of Last Resort Provider or Default Supplier** will then issue an invoice to you on our behalf. Each **Point of Service** is billed separately. This means that if you receive service from us at more than one **Point of Service**, you may receive more than one invoice.

***We have different rate
classes for different
types of customers***

4.5 Availability of Rates

We have a number of different rate classes for different types of **Customers**. These rate classes are described in our **Rate Schedules** and form part of our **Distribution Tariff**.



If the operational characteristics of your Site change, you may change rates provided you meet the requirements for the different rate

If we accept your application for **Connection Services**, we will determine which rate applies to you based on the information you have provided to us, including in particular, the operational characteristics of your **Site**. We will do our best to apply the rate that is most favourable to you, so long as you meet the eligibility requirements for that rate.

4.6 Rate Changes

If the operational characteristics of your **Site** change, you may be eligible for a different rate. If you wish to switch to a different rate, you may request a rate change in writing, either by contacting your **Retailer** or by contacting us directly. Your request must include information about how the operational characteristics of your **Site** have changed and why those changes qualify you for the rate you wish to change to. When we receive your rate change request, we will review it and provide you with a decision as quickly as reasonably practicable. You may only request one rate change in any 12-month period unless the change in eligibility is the result of a change in ownership or occupancy.

Section 14.9 below may apply to a request for a rate change, and depending on the circumstances, we may require you to make a **Customer Contribution**, or we may be required to refund part of a **Customer Contribution** you have already made.

Under no circumstances will we refund the difference in charges between the rate you were subject to in a past period and the new rate we allowed you to switch to, even if you were eligible for the new rate before the switch.



Invoices are issued periodically based on your billing period

4.7 Billing Period

Invoices for a **Point of Service** are issued once each billing period. The billing period is the time between one **Meter** reading and the next (or if a **Meter** reading is not done, the time between one estimate of your **Electricity** consumption and the next estimate or **Meter** reading). The billing period generally ranges between 27 and 35 days. When we determine the billing period for each **Point of Service**, we will comply with the requirements of the **Tariff Billing Code**.

You or your **Retailer, Rate of Last Resort Provider** or **Default Supplier** may ask us for a **Meter** reading at any time, but we have the right to charge a fee for such "off-cycle" **Meter** readings, as set out in the Fee Schedule.

We may change your billing period

4.8 Billing Period Change

We have the right to change your billing period. If we change your billing period, any charges other than **Electricity**-based charges during the transition period between the old billing period and the new billing period will be calculated based on the number of days in the transition period. The number of days in the transition period will generally be different from the number of days in both the old and new billing periods.

We will correct any billing errors we make, but only if they are discovered or brought to our attention within 24 months

4.9 Billing Adjustments

We will correct any error in the amount of fees or charges that we have invoiced your **Retailer** in respect of your Site in accordance with the **Retailer** Terms and Conditions, except for any errors for a billing period that is more than 24 months earlier than the billing



period in which we discovered the error or you brought it to our attention, unless we are required to do so by any governmental authority, legislation, regulation or **AUC** rule.

We do not pay or charge interest on any billing adjustments that we make as a result of our error.



SECTION 5 YOUR OBLIGATIONS AND RESPONSIBILITIES

You have certain obligations and responsibilities for your **Connection Services**.

***You must grant us
access to Your Property***

5.1 Access to Your Property

In order to provide you with **Connection Services** we need to be able to access parts of **Your Property**.

By taking **Connection Services** from us, you are deemed to have granted us, free of charge, any easements, rights-of-way and rights of entry over, upon or under **Your Property** that we require related in any way to the **Facilities** required to provide you with **Connection Services**.

By taking **Connection Services** from us, you are also deemed to consent to the registration against the title to **Your Property** of our interest in these easements, rights-of-way and rights of entry over, upon or under **Your Property**, as we may reasonably require. If for any reason you request us to relocate our **Facilities**, we will determine whether the relocation is feasible. If it is, and if we relocate our **Facilities** at your request, you must pay us all of the costs of the relocation, including the cost of removing and re-installing our **Facilities**.

***We may enter Your
Property to perform our
services***

5.2 Right to Enter Your Property

We have the right to enter **Your Property** without paying compensation to you for any purpose that is reasonably related to our **Facilities** located on or over **Your Property**.

If you receive **Distributed Energy Resource Interconnection Services** from us, you must also provide us with access to **Your Equipment**, including the **Distributed Energy Resource**, so that we



can read the **Meter** or install, operate, maintain or remove our **Facilities**.

We will try to give you 48 hours notice when we need to enter onto **Your Property**, unless we only need access to the front yard of a residence or a part of **Your Property** that is generally accessible to the public. However, in the case of an emergency or where we need to enter your property to **De-Energize** or **Re-Energize** a **Site**, to read, replace or repair a **Meter** or to install or remove a **Load Limiting Device or Load Limiting Program**, we are not required to give you notice.

If we have given you notice that we need to enter onto **Your Property** and you ask us to re-schedule outside of our normal business hours (which are 7:00 a.m. to 4:00 p.m. Monday to Friday), we will try to accommodate your request. Whether we can or will accommodate a request for "off-hours" access is solely our decision and will depend on several factors, including the urgency of the need to access **Your Property** and the availability of our crews. If we do accommodate a request for off-hours access, we have the right to require you to pay the Customer Requests - Off Hours fee set out in the Fee Schedule.

You must not prevent or interfere with our access to **Your Property**.

You must not install or construct anything that interferes with our Facilities

5.3 Interference with Facilities

You must not install or construct any temporary or permanent structures, or plant vegetation on **Your Property** that could interfere with our ability to locate, access or operate our **Facilities**, or that would result in non-compliance with any applicable statutes, regulations, standards and codes. If you do so, we have the right to



***We have the right to
manage vegetation on
Your Property***

***You must cooperate
with us in complying
with directions or orders
we receive***

De-Energize your **Site** and require you to remove the structure or vegetation at your expense before we will **Re-Energize** your **Site**.

5.4 Management of vegetation

You will permit us to manage and remove vegetation on **Your Property** to reduce the risk of contact with our **Facilities** or to maintain proper clearances as required by the *Alberta Electrical Utility Code* and any other legal requirements. We will make a reasonable effort to notify you before such work is performed.

However, even though we have the right to manage vegetation on **Your Property**, the responsibility for maintaining proper clearances on **Your Property** between vegetation and **Your Equipment** is yours and yours alone.

At your request, we will **De-Energize** your **Site** to allow you to manage vegetation to maintain proper clearances on **Your Property**. We will work with you to schedule the De-Energization, but depending on how much notice you give us, we may not be able to De-Energize your Site on your preferred day and time.

5.5 Cooperation with Governmental Directions

We may need to act in response to a direction or order from the **AUC**, any regulatory or administrative body, or governmental body that has jurisdiction over us, our **Transmission System** or our **Electric Distribution System**. These directions or orders may include those made under the *Emergency Management Act*. You agree to cooperate with us in any manner that we reasonably request in order to permit us to comply with the direction or order.



***You must not interfere
with the Meters or our
Facilities***

5.6 Installation of Meters and Facilities

Only our authorized employees and contractors are permitted to install, remove, operate, or maintain our **Meters**, electric equipment or any of our other **Facilities** required to provide **Connection Services** to you.

We have the right to decide where to install our **Facilities**, including **Meters**, on **Your Property**. The location of the **Meter** must conform to the specifications set out in our **Metering Standard**, which you can find on the enmax.com website. If you would like us to install our **Facilities** in a different location other than the one we choose, you may propose an alternate location. However, we have the right, in our sole discretion, to deny your request to install our **Facilities** in an alternate location. If we agree to install our **Facilities** in an alternate location, you are responsible for any increased costs of installing the **Facilities** in the location you proposed relative to the location we chose.

You must not interfere with or alter our **Meters**, seals or other **Facilities** in any way. For example, neither you nor anyone authorized or hired by you, including an electrician or electrical contractor, is allowed to:

- install a **Meter**,
- install other of our **Facilities** except where specifically permitted under the Developer Construct and Developer Choice models,
- remove a **Meter** or any other of our **Facilities**,
- change the location of a **Meter** or any other of our **Facilities**, including moving them to other premises,



- unseal a **Meter**,
- make any alterations whatsoever to a **Meter** or any other of our **Facilities**,
- do anything that would or could alter the operation of a **Meter** or any other of our **Facilities**, or
- do anything that could result in **Electricity** bypassing a **Meter**.

If you, or anyone authorized by you, interferes with or alters any of our **Facilities**, including doing any of the things described above, you will be responsible for any destruction, loss or damage to our **Meters**, or any of our other **Facilities** located on **Your Property**. You will also be liable for the cost of restoring our **Facilities** to their original state or location, and the testing and inspection of our **Facilities**, even if there is no loss or damage.

***You must protect the
Facilities at your cost***

5.7 Protection of Facilities

You must provide and maintain, and arrange access to, the necessary space, housing, fencing, barriers, and foundations on **Your Property** to protect the **Facilities** required to provide **Connection Services**. You must do these things at your own expense and in a manner that does not obstruct our employees or contractors from accessing our **Facilities**.

The space, housing, fencing, barriers and foundations required to protect the **Facilities** must comply with all applicable laws, regulations, standards and codes, including the *Alberta Electrical Utility Code*, and we have the right to provide you with directions and to approve the protection provided to the **Facilities**. If you refuse or fail to provide adequate protection for the **Facilities**, we



If Facilities are relocated at your request or because of your actions you must pay our costs

have the right to provide and maintain the necessary protection at your cost.

5.8 Relocation of Meters or Facilities

If our **Meter**, seals or other **Facilities** are relocated at your request or to remedy any violation of law or regulation caused by you, you must pay our relocation costs. We may require that you pay the estimated relocation costs in advance.

If you make any unauthorized use of the Electricity or Connection Services, we may terminate the Connection Services and charge you for our damages

5.9 Unauthorized Use of Electricity or Connection Services

If we find that there has been an unauthorized use of **Electricity** or **Connection Services**, we may make changes in our **Meters** or other **Facilities** or take any other corrective action that we determine, in our sole discretion, is required to ensure that the **Facilities** and **Connection Services** are only used as authorized by us, and to ensure the safety of the general public, our employees and contractors.

Unauthorized uses include, but are not limited to, tampering with a **Meter** or other **Facilities**, unauthorized **Energization** or **Re-Energization**, theft or fraud, or intentional or unintentional use of **Electricity** where we are not paid in full for the services provided.

If we find an unauthorized or unsafe use of **Facilities** or **Electricity** or that **Connection Services** have not been used as set out in these **Terms and Conditions**, we have the right to **De-Energize** your **Site** or terminate the **Connection Services** and charge you, your **Retailer** or any other **Person** acting as your agent for all loss and damage we suffer and all costs we incur in correcting the condition. We may also take other legal action against you. If we do so, this is not a



*You must install,
maintain and repair
Your Equipment*

*You are responsible for
damage or destruction
of our Facilities on Your
Property*

dispute to which the dispute resolution provisions of these **Terms and Conditions** applies.

If we believe you have tampered with a **Meter** or have done anything that could result in **Electricity** bypassing a **Meter**, we have the right to bill you or your **Retailer** for the charges under our **Distribution Tariff** applicable to the amount of **Electricity** that we estimate bypassed the meter or was otherwise unmetered, according to **AUC Rule 021**.

5.10 Installation, Maintenance and Repair of Your Equipment

You are responsible for the installation, maintenance and repair of **Your Equipment**. You are responsible for maintaining **Your Equipment** in satisfactory condition, and for complying with the operating and maintenance requirements in an **EPC Agreement**.

If you own or operate a Distributed Energy Resource or if your Site is a Primary Metered Site, we have the right to inspect **Your Equipment** if we determine that such an inspection is necessary or advisable under the *Safety Codes Act* or the *Alberta Electrical Utility Code* or otherwise. If we determine that an inspection is necessary or advisable, you must cooperate with us and provide us with access to and any information about **Your Equipment** that we reasonably require. You must pay the cost of our inspection, as set out in the Fee Schedule. If the inspection identifies any deficiencies or maintenance work that is required, you must also pay the cost for the required remedial or maintenance work.

5.11 Damage to Our Facilities on Your Property

You are responsible for all damage to or destruction of our **Facilities** located on **Your Property** caused by your negligence or willful



You must decide whether you need protective devices to protect your facilities

Your installation must comply with our requirements

misconduct or the negligence or willful misconduct of any **Person** for whose conduct you are legally responsible.

If **Your Equipment** causes damage to our **Facilities**, you must correct the condition that caused the damage and you must pay us the cost of repairing or replacing the **Facilities** that **Your Equipment** damaged.

5.12 Protective Devices

You are responsible for determining whether you need any devices to protect **Your Equipment** from damage that may result from the use of **Connection Services**, including single phasing protection on three-phase **Service Connections**. You will provide, install, and maintain all such devices at your own expense.

5.13 Installation of Your Equipment and Devices

The installation of **Your Equipment**, including protective devices, must comply with the requirements set out in our **Requirements for Distribution Wires Access or Network Servicing Policies and Guidelines** and related documents, the applicable requirements of the *Canadian Electrical Code* and the *Alberta Electrical Utility Code* and any other requirements we determine are necessary for us to provide safe and reliable service. Your installation must meet or exceed the power quality limits as specified in the *ENMAX Power Quality Specifications and Guidelines for Customers*, which you can find on the enmax.com website.



***Your Equipment must be
suitable for the
Connection Services***

5.14 Suitability and Operation of Your Equipment

You must ensure that **Your Equipment** complies with the requirements of the *Canadian Electrical Code*, the *Alberta Electrical Utility Code* and all of our technical standards and guidelines.

All of **Your Equipment** must be suitable for operation with the **Connection Services** and our **Facilities**. You must not use the **Connection Services** for any purpose, or with any equipment, that could cause an unusual power quality disturbance to any part of our **Electric Distribution System**.

You must not use your **Connection Services** in a manner that causes undue interference with any other **Customer's** use of **Connection Services** or with our **Facilities** or services, such as an abnormal disturbance to the voltage, frequency and waveform of the **Electricity** supply. If we request, you must take steps to correct such interference or disturbance, at your expense. Alternatively, we may decide, in our sole discretion, to correct the interference or disturbance at your expense.

You will design, install and operate **Your Equipment** so as to maintain a **Power Factor** of at least 90%. If you do not satisfy this requirement, we may require you to provide, install and maintain, at your expense, such remedial or corrective equipment as we decide is necessary. Alternatively, we may install the necessary remedial or corrective equipment at your cost.

You will not, without our written consent, use your own generation equipment in parallel operation with our **Electric Distribution System**.



You will not extend or allow anyone else to extend **Your Equipment** beyond the property line of **Your Property**, even if you own, rent or control the adjacent or adjoining property.



SECTION 6 – YOU MAY MAKE CHANGES TO YOUR CONNECTION SERVICES

You must provide us with advance written notice if you want to make a change to your requirements for Connection Services

6.1 Changes to Requirements for Connection Services

If you want to make a change to your requirements for **Connection Services**, including a change in **Connected Load** or **Distributed Energy Resource**, you must give us written notice in advance so that we can determine whether we can accommodate the change without altering our **Facilities**.

We have the right, in our sole discretion, to determine how much advance notice is required for a change to your **Connection Services** requirements, and in some cases, that notice may be one or more years. The notice period will be predominantly determined by two factors: a) the type and magnitude of change requested by you and b) the changes to existing **Facilities** required to meet your new requirements.

You are not allowed to change your requirements for **Connection Services** (including changing your **Connected Load** or **Distributed Energy Resource**) without our written permission. If you make changes without our permission, you will be responsible for all damages, whether direct or indirect or consequential, your changes cause to our Electric Distribution System or **Facilities**.

6.2 Costs for Modifications of Facilities

You must pay our costs to modify our Facilities if you change your requirements for Connection Services,

If we modify our **Facilities** to accommodate your request to change the requirements for your **Connection Services**, you will be required to all pay all costs of the modification according to the following formula:

(A - B) + C - D + E + F where:



A = the estimated cost of removing the existing **Facilities**

B = the estimated salvage value of the existing **Facilities**

C = the estimated cost of installing the new **Facilities**

D = our investment in new **Customer Load**

E = prepaid operations and maintenance ("O&M") expense, namely 20% of the estimated costs of any **Optional Facilities** and

F = any other costs associated with the modification of the **Facilities**.

**SECTION 7 – WE WILL MAKE REASONABLE EFFORTS TO SUPPLY ELECTRICITY TO YOU**

***We do not guarantee
uninterrupted
Connection Services***

7.1 No Guarantee of Uninterrupted Connection Services

We will make reasonable efforts to provide **Connection Services** that will allow for a supply of **Electricity** to **Your Property** at a nominal 60-Hertz alternating current and at the nominal voltage level available for your **Service Connection** (and variations to either of these that comply with the relevant Canadian Standards Association standards). We do not guarantee uninterrupted Connection Services, but we will take reasonable steps to minimize the number and duration of interruptions and outages.

As set out in sections 8.13 and 17.1 below, these Terms and Conditions limit your right to claim compensation from us as a result of any interruption or outage.



SECTION 8 –DE-ENERGIZATION

You may ask us to temporarily or permanently **De-Energize** your **Site** in accordance with sections 8.1 and 8.2.

We also have the right to **De-Energize** a **Site** or discontinue, restrict, or interrupt your **Connection Services** even if you do not request us to, in the circumstances set out in sections 8.5, 8.6, and 8.8.

You may ask us to temporarily De-Energize your Site

8.1 Requests for Temporary De-Energization

If you request (or if your **Retailer, Rate of Last Resort Provider** or **Default Supplier** requests, on your behalf) a temporary **De-Energization** of your **Site**, we will temporarily **De-Energize** your **Site**, subject to the following conditions:

- you must pay any applicable amounts under section 8.11 before we will Re-Energize your Site, and
- if your Site remains De-Energized for 18 months or more, we will consider it to be permanently De-Energized and section 8.2 will apply.

You may ask us to permanently De-Energize your Site

8.2 Requests for Permanent De-Energization

You may arrange for termination of your **Connection Services** through your **Retailer, Rate of Last Resort Provider** or **Default Supplier**. In such a case, we will permanently **De-Energize** your **Site** as soon as reasonably practicable. You will receive a final bill for **Connection Services**, and we have the right to require you to pay the unrecovered portion of any investment we made to provide your **Connection Services**.



We will continue to bill De-Energized Sites until they are permanently De-Energized

8.3 Billing of De-Energized Sites

We begin charging fees and charges for the services we provide as soon as we begin providing service, and we have the right to continue to charge these fees and charges until the respective **Site** is permanently **De-Energized**.

We have the right to remove our Facilities from Your Property

8.4 Removal of Our Facilities from Your Property

If we permanently **De-Energize** your **Site**, we have the right to enter **Your Property** and remove our **Facilities**.

We may De-Energize your Site based on conditions at Your Property

8.5 De-Energization Based on Conditions at Your Property

We have the right to **De-Energize** your **Site** or discontinue, restrict, or interrupt your **Connection Services** without notifying you in advance, or refuse to make **Connection Services** available to **Your Property**, if:

- we reasonably believe that **Your Property** has become hazardous,
- we reasonably believe **Your Property** is unsafe or defective or is about to become unsafe or defective,
- we reasonably believe there has been tampering with or alteration of any of our service conductors, seals or any **Facilities** or **Meters**, or
- we reasonably believe that **Connection Services** on **Your Property** are being used for an unlawful purpose or in connection with a criminal enterprise,
- we reasonably believe that **Your Property** does not comply with applicable statutes, regulations, standards and codes or



our requirements,

- you own or operate a **Generating Unit** that is connected to our **Facilities** that you have not told us about,
- you own or operate any equipment that is capable of producing or storing power, whether or not that equipment is connected to or otherwise associated with a **Generating Unit**, and we reasonably believe that your operation of that equipment has caused or may cause a disturbance or power quality issues on our **Electric Distribution System**, or
- we reasonably believe that the continued provision of **Connection Services to Your Property** could cause damage to our **Facilities** or our **Electric Distribution System** or interfere with or otherwise disturb any other services we provide.

We will **Re-Energize** your **Site** or restore your **Connection Services** when:

- the condition that caused us to **De-Energize** the **Site**, discontinue, restrict, or interrupt your **Connection Services**, or refuse to make **Connection Services** available to **Your Property** has been corrected to our satisfaction,
- you have paid the costs of any services or **Facilities** that we have provided to fix the condition and prevent it reoccurring, and
- **Your Equipment** is approved by the appropriate authority.

We will make a reasonable effort to notify you, within a reasonable time after **De-Energization**, of the reason for the **De-Energization** or the discontinuation, restriction, or interruption of your **Connection**



We may De-Energize your Site or discontinue, restrict, or interrupt your Connection Services for safety reasons

We will try to give notice of a De-Energization for safety or operational reasons, but are not required to do so

Services and the steps you must take before we will **Re-Energize** your **Site** or restore your **Connection Services**.

8.6 De-Energization for Safety or Operational reasons

We may **De-Energize** your **Site** or discontinue, restrict, or interrupt your **Connection Services** or any other service we provide:

- to maintain the safety and reliability of our **Electric Distribution System**, the **Transmission System**, the **IES**, or the electrical system of a connecting entity,
- for any safety-related reason,
- when we are directed to do so by the **ISO**,
- when we are requested to do so by a public protective service, such as the police or fire department,
- to facilitate construction, installation, maintenance, repair, replacement or inspection of any of our **Facilities**, or
- for any other reason, including emergencies, forced outages, potential overloading of **EPC's Electric Distribution System**, the **Transmission System**, the **IES**, or **Force Majeure**.

We will **Re-Energize** your **Site** or restore your **Connection Services** when the condition that caused us to **De-Energize** your **Site** or to discontinue, restrict, or interrupt those services has been resolved.

8.7 Notice of De-Energization for Safety or Operational Reasons

If we **De-Energize** your **Site** or discontinue, restrict, or interrupt your **Connection Services** or any other service we provide to you for safety or operational reasons, we will make reasonable efforts to



***We may De-Energize
your Site for other
reasons***

provide you with advance notice, but we may not always be able to so.

8.8 De-Energization for Other Reasons

Subject to section 8.10 below, we may **De-Energize** your **Site** or discontinue, restrict, or interrupt your **Connection Services** or any other service we provide, or install a **Load Limiting Device or Load Limiting Program** to restrict the capability of **Connection Services** if:

- you fail to enable access to a **Meter** on **Your Property** after receiving a request to do so,
- you change your requirements for **Connection Services** without our written permission,
- you provide us with incorrect information or make fraudulent or unauthorized use of **Connection Services**,
- you otherwise violate any provision of these **Terms and Conditions** or other components of the **Distribution Tariff**;
or
- we receive a request from your **Retailer, Rate of Last Resort Provider** or **Default Supplier** to **De-Energize** your **Site** due to:
 - non-payment;
 - your failure to provide required billing information; or
 - **Your Property** appearing to be vacant or unoccupied.



In most cases, we will give you at least 48 hours' notice of a De-Energization for other reasons

We will not De-Energize the Sites of residential Customers at certain times of the year

We will Re-Energize your Site, but depending on why they were De-Energized, you may have to meet certain conditions before we will do so

8.9 Notice of De-Energization for Other Reasons

We or your **Retailer** will make reasonable efforts to give you at least 48 hours oral or written notice if we intend to **De-Energize** your **Site** or discontinue, restrict, or interrupt your **Connection Services** for any of the reasons set out in section 8.8 above, except where you have provided us with incorrect information or have made fraudulent or unauthorized use of **Connection Services**. If you have provided us with incorrect information or have made fraudulent or unauthorized use of **Connections Services**, we have the right to **De-Energize** your **Site** without giving you notice.

8.10 Load Limiting Device

If you are a residential **Customer** who receives **Connection Services** from us under **Rate Schedule D100** and you have failed to make payment to your **Retailer**, **Rate of Last Resort Provider**, or **Default Supplier**, your **Rate of Last Resort Provider** or **Default Supplier** may request us to **De-Energize** your **Site**. However, at any time between October 15 to April 15, or if the temperature is forecast to be below 0 degrees Celsius in the 24-hour period immediately following the date we would otherwise **De-Energize** your **Site**, instead of **De-Energizing** your **Site**, we may install or activate a **Load Limiting Device** or **Load Limiting Program**.

8.11 Re-Energization of a Site

If we have **De-Energized** your **Site** or restricted your **Connection Services** with a **Load Limiting Device** or **Load Limiting Program** for any of the reasons set out in section 8.8, we will only **Re-Energize** your **Site** or remove the restriction once you have:



If we De-Energize your Site for any reason, you are still required to pay our Distribution Tariff Charges

We are not liable to you for any loss or damage resulting from De-Energization or Disconnection of Connection Services

- paid all amounts in arrears you owe to us, your **Retailer, Rate of Last Resort Provider or Default Supplier** and you have also made payment arrangements with us, your **Retailer, Rate of Last Resort Provider or Default Supplier** for any other outstanding amounts, and
- resolved any applicable non-financial reason for the **De-Energization**.

We will only **Re-Energize** a **Site** if the main circuit breaker on the electric panel is off or the resident or owner of the **Site** is present. We charge a fee to **Re-Energize** a **Site**, as set out in the Fee Schedule.

8.12 Liability for Distribution Tariff Charges

If we temporarily **De-Energize** your **Site** or discontinue, restrict, or interrupt your **Connection Services** for any reason, you must continue to pay all of the charges under our **Distribution Tariff**, including the local access fee and all charges under the applicable **Rate Schedule** for the period during which your **Site** was **De-Energized** or your **Connection Services** were discontinued, restricted or interrupted.

8.13 No Liability for De-Energization or Disconnection

No **EPC Party** is liable to **Customers** or any other **Person** for any loss, damage, injury or claim of any nature whatsoever, including any form of direct damages, indirect damages, consequential damages, loss of income, loss of revenue or loss of profit, arising from or connected in any way with:

- **De-Energization** of a **Site** or the discontinuation,



curtailment, interruption or reduction of **Connection Services** or any other service we provide, or

- the failure to give notice or the content of the notice of a **De-Energization**, discontinuation, curtailment, interruption or reduction in **Connection Services** or any other service we provide.



SECTION 9 – METERS AND METERING

We provide Meter Services

9.1 Meter Services

We provide all **Meter Services** in our service area. We are accredited by Measurement Canada to provide these services and will only install Measurement Canada approved metering equipment.

We own the Meters for all our Sites

9.2 Ownership of Meters

We will own, install, seal and approve the **Meters** for all **Sites** on our **Electric Distribution System** as set out in our **Metering Standard**, which you can find on the enmax.com website. We will own the **Meter**, even if it is attached to **Your Property**, and even if you have paid us for the **Meter**.

The type of **Meter** that we install will depend on the type of **Customer** you are and your needs.

If the **Customer** at a **Site** changes, we have the right to remove or modify the **Meters** at that **Site**.

We may make changes at any time to any **Meter** we have installed.

A **Customer** may install a **Meter** for the **Customer's** own use provided that the **Meter** is not installed between the **Meter** that we have installed and our **Electric Distribution System**. A **Meter** installed by a **Customer** for the **Customer's** own use must not be used for **Unauthorized Revenue Sub-metering**.

We decide whether Sites are metered

9.3 Metering of Sites

We have the right, in our sole discretion, to decide whether a **Site** will be metered or unmetered.



We will install a Standard Meter at all Sites but you can request a Non-Standard Meter

9.4 Request for a Non-Standard Meter

Subject to Section 9.5 below, we install **Standard Meters** at all **Sites**. If you do not want a **Standard Meter** or if you want us to replace the **Standard Meter** with a **Non-Standard Meter**, you may send us a request in writing to install a **Non-Standard Meter**. However, you will only be eligible for a **Non-Standard Meter** if all of the following conditions are met:

- you are a residential customer;
- your current meter is not grouped into a common electrical room or meter stack;
- your service rating is 200 amperes or less;
- your Site does not have a **Generating Unit** or a **Distributed Energy Resource**;
- we have permanent unimpeded access to the Meter location; and
- we are able to obtain a **Non-Standard Meter** from our suppliers at a reasonable cost.

If all of these conditions are met and we agree to replace a **Standard Meter** with a **Non-Standard Meter**, you must pay the one-time "Non-Standard Meter Installation" fee set out in the Fee Schedule. We do not charge this fee if we install a **Non-Standard Meter** at your request for a new **Service Connection**.

All **Sites** with a **Non-Standard Meter** installed at the request of a **Customer** must pay the monthly Non-Standard Meter Reading fee set out in the Fee Schedule.

If we have installed a **Non-Standard Meter** at your **Site**, you may ask us in writing to replace it with a **Standard Meter**, and we will do so



We will install Interval Meters under certain circumstances

You may request an Interval Meter, communication device, or other Meter but you will be responsible for the costs

within a reasonable time after receiving your request. We will not charge you a fee for this service.

If a **Customer** at a **Site** where we have installed a **Non-Standard Meter** discontinues service, we will replace the **Non-Standard Meter** with a **Standard Meter**. A new customer at that **Site** may request a **Non-Standard Meter** in accordance with this section.

9.5 Interval Meters

We will install **Interval Meters** at new **Sites** with a planned installed capacity of 150 **kVA** or greater, or as required by the **Micro-Generation Regulation**. We will replace a non-interval **Meter** with an **Interval Meter** at an existing **Site** at our cost:

- when the **Demand** registers 150 **kVA** or greater twice in a twelve month period, or
- when modifications are made to the **Electric Distribution System** infrastructure to supply a **Site** with a capacity of 150 **kVA** or greater.

Once an **Interval Meter** has been installed at a **Site**, we will not remove it, even if you ask us to, unless the **Site** is permanently **De-energized**, even if the **Customer** changes.

9.6 Costs of Interval Meters

If you request, we may, at our sole discretion, agree to install:

- an **Interval Meter** when your capacity requirement is less than 150 **kVA**,
- a communication device attached to an existing **Meter**, or
- an EPC approved **Meter** other than a **Standard Meter** or a **Non-Standard Meter**.



***Our Metering Standard
applies to all new
Service Connections***

If we agree to install one of the devices described above at your request, we will bill you or your **Retailer** for all of our costs of providing and installing device, which we will own.

9.7 Metering for New Service Connections

All new metered **Service Connections** will be metered in accordance with our **Metering Standard**, which you can find on the enmax.com website.

***You must provide a
suitable Meter socket***

9.8 Meter Socket

You must provide, own and install a **Meter** socket or **Meter** enclosure and other structures or equipment that we determine are required for us to provide **Meter Services**. All **Meter** sockets must be **CSA** approved. The specific requirements are set out in our **Requirements for Distribution Wires Access, Network Servicing Policies and Guidelines** and related documents, which you can find on the enmax.com website.

***Our employees and
contractors may enter
Your Property to read or
test the Meter***

9.9 Meter Access, Reading and Testing

We must have access to the **Meter** on **Your Property** in order to provide **Meter Services**, and you must give us that access.

If we are unable to access the **Meter** on **Your Property** or if we are unable to access the **Meter** safely, we will make reasonable efforts to contact you and make arrangements so that we have consistent, safe access to the **Meter**.

We may enter onto **Your Property** at any reasonable time and without notice, to provide **Meter Services**. You are not allowed to



prevent or interfere with our entry to **Your Property** for these purposes.

You may request that the **Meter** on **Your Property** be tested. If you make such a request, we will arrange to test the **Meter**. You may also dispute the accuracy of the **Meter** through Measurement Canada under the *Electricity and Gas Inspection Act* (Canada).

We will charge you a fee for **Meter** testing that you request. This fee is set out in the Fee Schedule. If the test shows that the **Meter** is inaccurate, we will refund the fee to you.



SECTION 10 – SPECIFIC PROVISIONS RELATING TO DISTRIBUTED ENERGY RESOURCE

CUSTOMERS

This section applies to Customers with Distributed Energy Resources

10.1 Distributed Energy Resources

This section sets out the specific provisions that apply to **Customers** who own or operate **Distributed Energy Resources**.

The requirements in this section apply in addition to the requirements set out elsewhere in these **Terms and Conditions** that apply to **Connection Services**. If there is a conflict between a requirement set out elsewhere in these **Terms and Conditions** and a requirement set out in this section, this section governs, to the extent of the conflict.

If there is any conflict between the requirements of these **Terms and Conditions** and the **Micro-Generation Regulation**, the **Small Scale Generation Regulation**, or any rules and guidelines established by the **AUC** or the **ISO** with respect to **Distributed Energy Resources**, including micro-generation, those requirements govern, to the extent of the conflict.

All Distributed Energy Resource Customers must apply for Distributed Energy Resource Interconnected Services

10.2 Eligibility

Customers who meet our requirements may apply for **Distributed Energy Resource Interconnection Services**.

You and **EPC** must comply with all of the legislative and regulatory requirements that apply to **Distributed Energy Resources**. These include requirements under the **EUA** and its regulations as well as requirements imposed by the **AUC** and the **ISO**.

The requirements that you must meet before connecting **Your Equipment** to our **Electric Distribution System** are described in the



You must make an application

Distributed Energy Resource Technical Interconnection Requirements, Requirements for Distribution Wires Access and Network Servicing Policies and Guidelines. You can find these documents on the enmax.com website.

In addition, if **Your Equipment** is a **Micro-Generator**, you and **EPC** must also comply with any applicable requirements under the **Micro-Generation Regulation** and **AUC Rule 024** before connecting the **Micro-Generator** to our **Electric Distribution System**.

The regulations, **ISO** rules and standards and **AUC** rules and guidelines that apply to you may change. It is your responsibility to comply with any changes that affect you. We will not tell you when any of the requirements that affect you change, unless they are changes to requirements imposed by us.

10.3 Application

In order to receive **Distributed Energy Resource Interconnection Services**, you must use the applicable application form established by us or the **AUC**, and you must return the completed application form to us. Our employees, agents and contractors are not authorized to orally change any parts of the application form or to make any promises that are not set out in the application. Any changes to our application form must be in writing and agreed to and signed by us.

If you ask us to, we will provide you with detailed information about how to apply for **Distributed Energy Resource Interconnection Services** as well as your and our responsibilities for the installation, operation and maintenance of **Distributed Energy Resources** and our **Facilities**.



You must provide us with the information we require

10.4 Required Information

In order to process your application for **Distributed Energy Resource Interconnection Services**, you must provide us with the information set out in our **Distributed Energy Resource Technical Interconnection Requirements**, which you can find on the enmax.com website.

We may reject your application

10.5 Rejection of Application

In addition to the reasons set out in section 3 above, for which we may reject an application for **Connection Services**, we may also reject an application for **Distributed Energy Resource Interconnection Services** if the proposed interconnection has characteristics that might adversely affect the quality of service supplied to other **Distributed Energy Resources**, other **Customers**, safety of the public, or the safety of **EPC's** employees or contractors.

We will make reasonable efforts to provide you with service

10.6 Provision of Service

If we approve your application for **Distributed Energy Resource Interconnection Services**, we will make reasonable efforts to provide you with service that will allow for the supply of **Electricity** from **Your Equipment** in a manner that does not degrade power quality or the operability of our **Electric Distribution System** or the **IES**.

We may require you to enter into an Interconnection Agreement with us

10.7 Interconnection Agreement

In order for you to receive **Distributed Energy Resource Interconnection Services**, we may require you to enter into an **Interconnection Agreement**, which includes all of the **Operating Procedures** that you must follow.



*All of Your Equipment
must be suitable*

10.8 Suitability of Your Equipment

All of **Your Equipment**, including the **Distributed Energy Resource**, must be suitable for operating with our **Distributed Energy Resource Interconnection Services**. You must not use your **Distributed Energy Resource** for any purpose or with any equipment that would cause a disturbance on any part of our **Electric Distribution System**.

The installation of **Your Equipment**, including the **Distributed Energy Resource**, must conform to the requirements of our **Distributed Energy Resource** standards and guidelines that we establish from time to time, including the **Distributed Energy Resource Technical Interconnection Requirements**. You can find these standards and guidelines on the enmax.com website.

You must operate and maintain **Your Equipment**, including the **Distributed Energy Resource**, in compliance with our standards and guidelines, including those set out in our **Distributed Energy Resource Technical Interconnection Requirements** and in the **Micro-Generation Regulation**.

*We will install a bi-
directional Meter*

10.9 Metering

If you request a new **Meter**, we will process that request according to our **Requirements for Distribution Wires Access** and our **Metering Standard**.

At your request, we will provide, install and seal a bi-directional **Meter** to measure the **Electricity** you inject onto or withdraw from our **Electric Distribution System**. The **Meter** is our property, even if



it is located on or attached to **Your Property**, and even if you have paid for the Meter.

If required, we may install an additional **Meter** specifically for your **Distributed Energy Resource**.

If the **Generating Unit** is a community **Generating Unit** under the **Small Scale Generation Regulation**, we will comply with the metering requirements under that regulation.

If the **Generating Unit** is a **Micro-Generator**, we will comply with the metering requirements under the **Micro-Generation Regulation**.

We may make changes at any time to any **Meter** we have installed.

You remain the owner of Meters installed by you on your side of our Meter

10.10 Your Meters

You remain the owner of any meter owned and installed by you on your side of our **Meter**.

We require telemetry for certain Distributed Energy Resources

10.11 Telemetry

We require telemetry for all **Distributed Energy Resources** that have a capacity of 5 MW or larger. You are responsible for the cost of purchasing, installing and maintaining that telemetry.

We may also require you to purchase, install and maintain telemetry for a **Distributed Energy Resource** that has a lower capacity if we determine that telemetry is required in order to maintain reliable operation of our **Electric Distribution System**, or if the **ISO** tells us that it requires telemetry in order to maintain reliable operation of the **IES**.



You must pay the cost of interconnecting Your Equipment unless the Micro-Generation Regulation applies

Details regarding our telemetry requirements are set out in our **Distributed Energy Resource Technical Interconnection Requirements**, which you can find on the enmax.com website.

10.12 Interconnection Costs

You must pay us for the interconnection of **Your Equipment** to our **Electric Distribution System** unless the **Micro-Generation Regulation** requires us to invest in that interconnection.

Interconnection costs include, but are not limited to, costs we incur in the design, supply, construction, operation and maintenance of all interconnection, protective and metering equipment, including the costs of any changes to the **Facilities**. Our investment policy (described in Section 12, 13 and 14) applies to these interconnection costs.

You must buy and maintain liability insurance at your cost.

10.13 Insurance

Unless the terms of our **Interconnection Agreement** with you provide otherwise, you must buy a liability insurance program for the operation of your **Distributed Energy Resource** that a prudent operator of similar equipment would buy. You must pay the cost of this insurance and you must keep it in place for so long as your **Distributed Energy Resource** is connected to our **Facilities**.

Your insurance must include waivers of subrogation in favour of us. Any commercial general liability policy that you buy must include a cross liability and blanket contractual clause, and must name us as an additional insured.

You must provide us with a copy of the certificate of insurance.



You are responsible for the proper use of our service and the condition of Your Equipment

10.14 Distributed Energy Resource Liability

As a condition of receiving **Distributed Energy Resource Interconnection Services**, you assume full responsibility for the proper use of those services and for the condition, installation and suitability of **Your Equipment**.



SECTION 11 – SPECIFIC PROVISIONS RELATING TO TRANSMISSION CONNECTED CUSTOMERS

*This section applies to
Transmission Connected
Customers*

11.1 Transmission Connected Customers

This section sets out the specific provisions that apply to **Transmission Connected Customers**. The requirements in this section apply in addition to the requirements set out elsewhere in these **Terms and Conditions** that apply to **Connection Services**. If there is a conflict between a requirement set out elsewhere in these **Terms and Conditions** and a requirement set out in this section, this section governs, to the extent of the conflict.

*We will make
arrangements with the
ISO for System Access
Service*

11.2 System Access Service

Unless you have our permission to contract directly with the **ISO** for **System Access Service** under section 11.8 below, we will arrange for the provision of **System Access Service** from the **ISO** for you. The arrangements for **System Access Service** and associated transmission **Facilities** for you will be aligned with your service requirements. The rates, terms and conditions of the **ISO** tariff will be applied directly to you.

We will commit to the **ISO** for the construction of any new **Facilities** required to provide **System Access Service** to you only after we have made credit arrangements, guarantees and commitment agreements with you that are acceptable to us.

You are required to sign an interconnection agreement with the transmission facility owner before we will enter into a **System Access Services** agreement with the **ISO** on your behalf.



You must pay for any Facilities

11.3 New Facilities

If new **Facilities** are required to provide **System Access Service** to you and if the **ISO** or the transmission facility owner requires a customer contribution in respect of those **Facilities**, a charge for that contribution will apply directly to you and payment must be made as required under the terms of the **ISO** tariff.

You are also subject to the ISO's tariff

11.4 Application of the ISO's Tariff

You are subject to the provisions of the **ISO's** tariff as it applies to **EPC** at the **POD** to which you are connected. We will invoice you for all amounts under the **ISO's** tariff that apply to you, including contributions, riders, application fees, miscellaneous charges, study costs, and **ISO** deferral account dispositions.

We will invoice you as set out in the **Rate Schedule** that applies to **Transmission Connected Customers**.

Your Meter will be at the POD

11.5 Metering

Your **Meter** is the **Meter** at the respective **POD** and is subject to the **ISO's** metering requirements. You will be responsible for any cost associated with any changes or upgrades to the **Meter** that are required to provide **System Access Service** and to satisfy the **ISO's** metering requirements.

You may request changes to your System Access Service, but the ISO must agree to them

11.6 Changes to System Access Service

If you wish to change your **System Access Service**, you must send us a written request that complies with the notice requirements set out in the **ISO's** tariff. We will make a request to the **ISO** on your behalf for an increase or decrease in transmission contract levels at



You are responsible for exit costs when your service ends

You may enter into an arrangement directly with the ISO for System Access Service, but only with prior approval

the **POD** to which you are connected, or for a change to the terms of **System Access Service**.

Any changes to your **System Access Service** will be effective only when the **ISO** and **EPC** agree to them.

You must pay any costs associated with the change to your **System Access Service**. If the change results in a refund from the **ISO**, we will credit you with the refund.

11.7 Exit Costs

If your **System Access Service** ends, you must pay all transmission-related exit costs, including:

- any costs the **ISO** charges to us as a direct consequence of your **System Access Service** ending,
- the present value of any ongoing **System Access Service** costs for the particular **POD** that are attributable to you and that we will not otherwise be able to recover from you as a direct consequence of your termination of service,
- any other un-recovered transmission related amounts as set out in the contract between you and us, and
- any outstanding amounts attributable to you with respect to, but not limited to, any deferral accounts, rate riders or **AUC** decisions.

11.8 Contracting Directly with the ISO for System Access Service

If you wish to contract directly with the **ISO** for **System Access Service**, you may do so only with prior approval as required by



subsection 101(2) of the **EUA** and section 24.4 of the **Transmission Regulation**. This approval is discretionary.

If you receive approval to contract directly with the **ISO** for **System Access Service**, we have the right to bill you directly for all riders or other charges approved by the **AUC** and any local access fees for services we provided to you before you began to receive **System Access Service** directly from the **ISO**.

Once you begin to receive **System Access Service** directly from the **ISO** and you have paid any outstanding amounts that you owe us, you will no longer be subject to our **Distribution Tariff**.



SECTION 12 - EPC INVESTMENT –GENERAL PROVISIONS

System feeders on City of Calgary property may be subject to City Standards

12.1 System Feeders on City of Calgary Property

If we construct a system feeder on City of Calgary property, including along City of Calgary roadways, our investment will include the cost of complying with any applicable **City Standards**.

You must provide space for our Facilities and any property rights that we need to provide service to you

12.2 Space for our Facilities

You will provide us, free of charge, with space on **Your Property** for us to install the **Facilities** required to provide a **Service Connection**. The specific equipment we must install will vary depending on your service requirements, but may include transformers, pull-boxes and switchgear.

The space you provide us must meet our requirements, including operational clearance zones, and must allow us to safely install, access, operate and maintain our **Facilities**.

You will also provide us, free of charge, with any easements, rights-of-way and rights of entry over, on or under **Your Property** that we require to install and access the **Facilities** needed to provide a **Service Connection to Your Property**.

**SECTION 13 – EPC INVESTMENT IN RESIDENTIAL DEVELOPMENTS*****We will invest in
residential development******13.1 Responsibility for Residential Development Costs***

For residential and multi-family dwelling developments, you must pay the actual cost of the **Service Connection** less the applicable residential investment level.

For residential developments requiring the installation of a feeder, we will invest in the cost of an overhead feeder. If you want an underground feeder rather than an overhead feeder, you will pay the full cost of the underground feeder, less the applicable underground feeder upgrade investment level.

You can find the amount we will invest in residential developments in the Investment Level Schedule that forms part of these **Terms and Conditions**.

Where a residential development includes one or more **Generating Units** that are **Micro-Generators**, we will comply with the metering and connection provisions of the **Micro-Generation Regulation**.

You must make a **Customer Contribution** to us if there is a difference between the cost of your **Service Connection** and the amount we invest. As described in section 1.6 above, we will provide you with an estimate of your **Customer Contribution**. However, the **Customer Contribution** that you must pay will always be based on the actual cost of your **Service Connection**, not the estimated cost.



We have the right to reduce or withhold our investment

13.2 Discretion to Withhold or Reduce our Investment in new Service Connections

We have the right to withhold or reduce any investment we would otherwise make under this section. If we do so, we will provide you with a written explanation describing:

- our reasons for withholding or reducing our investment, and
- your right to appeal our decision to the **AUC**.

We will also send a copy of this explanation to the **AUC**.



SECTION 14 — EPC INVESTMENT IN NON-RESIDENTIAL DEVELOPMENTS

We offer Meter-based and Demand-based investments

14.1 Meter-based and Demand-based Non-residential Investments

Where applicable, you may select one of our two investment options for non-residential investments. The first is a fixed investment per **Meter**. The second is a **Demand**-based investment amount that is determined based on the **Minimum Contract Demand**.

Not all non-residential developments qualify for a **Demand**-based investment. In order to qualify for a **Demand**-based investment, you must meet the requirements for rate classes D300, D310 or D410, you must have a **Meter** that is capable of recording **Demand**, and you must enter into one of our **Minimum Demand Agreements** for a term of 5, 10 or 15 years.

If you meet the eligibility requirements for both types of investment, you may choose which type of investment you want us to make.

Our investment depends on the characteristics of your development, but we do not invest in any transmission facilities

14.2 EPC Standard Non-Residential Investment

The **EPC Standard Non-Residential Investment** for non-residential developments depends on your development, its expected characteristics, and the **Rate Class** into which it will fall. You can find the **EPC Standard Non-Residential Investments** in the Investment Level Schedule that forms part of these **Terms and Conditions**. We may invest an amount that is less than the **EPC Standard Non-Residential Investment** in the circumstances described elsewhere in this section. If Section 14.8 applies, we may invest more than the



Different terms apply to the connection of different Distributed Energy Resources

We will only invest if you meet these conditions

EPC Standard Non-Residential Investment. We do not invest in transmission facilities.

You must make a **Customer Contribution** to us if there is a difference between the cost of the **Service Connection** and the applicable **EPC Standard Non-Residential Investment**. As described in section 1.6 above, we will provide you with an estimate of your **Customer Contribution**. However, the **Customer Contribution** that you must pay will always be based on the actual cost of your **Service Connection**, not the estimated cost.

14.3 Connection of Distributed Energy Resources

If your development has a **Generating Unit** that is a **Micro-Generator**, we will comply with the connection requirements under the **Micro-Generation Regulation**.

If your development has a **Distributed Energy Resource** other than a **Micro-Generator**, you must pay the cost of all **Facilities** that are required for us to provide you with **Distributed Energy Resource Interconnection Services**.

14.4 Applicable Conditions

For non-residential developments, we will only invest in new **Service Connections** or where additional **Facilities** are required to serve new **Load** at an existing **Service Connection**.

To receive an investment that is based on **Demand** (as shown in the Investment Level Schedule that forms part of these **Terms and Conditions**), you must also enter into our **Minimum Demand Agreement** with a term of 5, 10 or 15 years. The term of the



Minimum Demand Agreement will affect the **EPC Investment**: the longer the term, the more we will invest.

If you assign your **Minimum Demand Agreement**, the **Person** to whom you assign it will be subject to your past billing and **Demand** history under that agreement.

If you sell or otherwise dispose of **Your Property** without formally assigning your **Minimum Demand Agreement**, you will be deemed to have assigned that agreement to the **Person** to whom you sell or otherwise dispose of **Your Property**, and that **Person** will be subject to your past billing and **Demand** history under that agreement.

It is the sole responsibility of the **Person** who takes over the use or operation of an existing **Site** to undertake thorough due diligence to determine whether any **EPC Agreements** apply to that **Site** and the terms of those agreements.

We may make an additional investment up to five years after we Energize your Service Connection

14.5 Additional Investment

If you demonstrate to our satisfaction, or if we determine that your peak electrical **Load** has changed within five years after the date we **Energize** your non-residential **Service Connection** and that change meets at least one of the requirements for an additional investment from us, we will make that additional investment. These requirements include a) additional metered services, and/or b) additional electrical Demand that you would be willing to contract for under a Minimum Demand Agreement.

We may refuse to invest in temporary Service Connections

14.6 Temporary Service Connections

If we reasonably believe that the **Service Connection** that you have requested will be used for two years or less, then we consider that



We have the right to withhold or reduce our investment

Some high density developments require us to install different types of Facilities

Service Connection to be temporary, and we have the right to refuse to invest in that **Service Connection** and to require that you pay us the following, before we provide the **Service Connection**:

- the estimated cost of **Facilities**, plus
- the estimated cost of installation and removal of **Facilities** necessary for the requested service, less
- the value of any material that we reasonably believe can be reused.

14.7 Discretion to Withhold or Reduce our Investment in new Service Connections

We have the right to withhold or reduce any investment we would otherwise make under this section. If we do so, we will provide you with a written explanation describing:

- our reasons for withholding or reducing our investment, and
- your right to appeal our decision to the **AUC**.

We will also send a copy of this explanation to the **AUC**.

14.8 High Density Developments

Certain high density developments, particularly zero lot line developments, do not provide sufficient space for us to install, access and maintain **Facilities** required to provide a standard or typical **Service Connection**. If we determine that this is the case with your development, we will invest in and install an underground feeder system and the ancillary equipment and **Facilities** that are needed to operate and maintain the underground feeder, including padmount switches, manholes and switches inside the transformer vault.



***You can change your
Minimum Contract
Demand***

Additionally, if we, in our sole discretion, determine that standby transformation is required for us to provide reliable service to the type of development referred to in this section, we will invest in and install that standby transformation.

14.9 Changing Your Minimum Contract Demand

If the **EPC Standard Non-Residential Investment** for your **Service Connection** is based on a **Minimum Contract Demand**, you may reduce your **Minimum Contract Demand** by repaying part of the investment we originally made. You may do this any time during the term of your **Minimum Demand Agreement**.

The amount you must pay to reduce your **Minimum Contract Demand** is determined using the following formula:

$$(original\ EPC\ investment - revised\ EPC\ investment) \times (1 - (contract\ years\ completed / contract\ term))$$

We may also, at our sole discretion, allow you to increase your **Minimum Contract Demand**, in which case we will increase the investment we originally made. This may only be done once, and must be done within five years of the date we **Energized** your **Service Connection**. The additional investment we will make if you increase your **Minimum Contract Demand** is determined using the following formula:

$$(revised\ EPC\ investment - original\ EPC\ investment) \times (1 - (contract\ years\ completed / contract\ term))$$

***We do not refund
Customer Contributions***

14.10 No Refund of Customer Contributions

We will not refund any part of a **Customer Contribution** you made for your **Service Connection** if some or all of the **Facilities** we built



We will allow you to defer the effective date of your Minimum Demand Agreement by up to two years

We require a Customer Contribution for all Optional Facilities

If you have a primary metered Site, you may convert to a secondary metered Site

for your **Service Connection** are later used to provide service to other **Customers**.

We also do not endorse, and will not facilitate, the refund of a **Customer Contribution** from one **Customer** to another.

14.11 Minimum Demand Agreement –Deferred Effective Date

If you enter into a **Minimum Demand Agreement** with us, you may defer the effective date of that agreement by up to two years without affecting the timing or amount of our investment, so long as the deferred effective date is within five years from the date we **Energized** your **Service Connection**.

If you defer the effective date of your **Minimum Demand Agreement**, the termination date of that agreement will automatically be extended by the same period of time by which you deferred the effective date.

14.12 Customer Contribution for Optional Facilities

We will require you to pay the full cost of any **Facilities** that you request and we install that we consider to be **Optional Facilities**.

At the time we install **Optional Facilities**, we will also require you to pay an additional 20% of the full cost of those **Optional Facilities** in order to compensate us for the increased operation and maintenance expenses associated with them.

14.13 Conversion to Secondary Metered Site

If you receive service from us under rate class D410 and you own (or rent) electric distribution equipment behind the **Meter** that falls



within the definition of an **Electric Distribution System**, we consider your **Site** to be a “primary metered” **Site**.

If your **Site** is a primary metered **Site**, you are solely responsible for operating and maintaining the electric distribution equipment behind the **Meter**, and you must comply with the applicable requirements of the *Safety Codes Act* and the *Alberta Electrical Utility Code*.

If you have a primary metered **Site**, it may be possible to convert your **Site** to a secondary metered **Site**. Once converted, we will be responsible for operating and maintaining that equipment, and it will form part of our **Electric Distribution System**.

If you choose to convert your **Site** to a secondary metered **Site**, you must do so at your cost. We may invest in the conversion and will determine the amount, if any, on a case by case basis. In determining that amount, we will take into account factors including the age and condition of the existing equipment and whether it is suitable for continued use as part of our **Electric Distribution System**.



PART B: GENERAL

SECTION 15 – INTERPRETATION

These Terms and Conditions take priority over other agreements if there is a conflict

15.1 Conflicts

If there is any conflict or ambiguity between a provision in these **Terms and Conditions** or a **Rate Schedule** and in any **EPC Agreement**, the provisions of these **Terms and Conditions** or the **Rate Schedule** will govern, to the extent of the conflict or ambiguity.

The headings on the Terms and Conditions do not affect their meaning

15.2 Headings and Marginal Notes

The division of these **Terms and Conditions** into sections and the use of headings and marginal notes are intended to make the **Terms and Conditions** easier to understand, but do not affect the meaning or interpretation of the **Terms and Conditions** themselves.

Plural includes singular and vice versa

15.3 Plural and Singular

In these **Terms and Conditions**, words in the singular include the plural and words in the plural include the singular.

Related words have corresponding meanings

15.4 Related Forms of a Word or Phrase

Where a word or phrase is defined in these **Terms and Conditions**, other parts of speech and grammatical forms of that word or phrase have corresponding meanings.

“Including” means “including without limitation”

15.5 Extended Meaning of “including”

Where the word “including” is used in these **Terms and Conditions**, it means “including, without limitation.”



References to legislation and AUC rules include all amendments

These Terms and Conditions are governed by Alberta laws

Notices under these Terms and Conditions must be in writing to the names and addresses set out

15.6 Legislation and Rules

Where these **Terms and Conditions** refer to a statute, regulation, or any rule made by the **AUC** or the **ISO**, that reference includes any amendments to them.

15.7 Governing Law

These **Terms and Conditions** and **EPC Agreements** are governed by the laws of the Province of Alberta. Any lawsuit in connection with these **Terms and Conditions** or an **EPC Agreement** must be brought exclusively in an Alberta court.

15.8 Notices

Notices under these **Terms and Conditions** or an **EPC Agreement** must be in writing and must be sent by mail, e-mail, delivery or fax (provided that if sent by fax, the original must then be sent by mail or delivered) addressed as follows:

- if to the **Customer**, to the address, e-mail address or fax number in our records,
- if to **EPC**:

ENMAX Power Corporation
ENMAX Place
141 – 50th Avenue SE Calgary, Alberta
T2G 4S7
Attention: Director, Legal Services.

Any **Party** may change the name or position of the **Person** to receive notice or the address for notice by giving written notice of the change as set out in this section. Notice sent by:

- fax will be considered delivered on the next **Business Day**



***ENMAX Energy
Corporation is the
Default Supplier***

provided there is confirmation the fax was sent,

- mail will be considered delivered at the end of the fourth **Business Day** after mailing,
- e-mail will be considered delivered at the time the e-mail is sent, unless the sender receives an error message indicating that the message could not be sent or was not delivered, in which case, the notice was not effective, and
- delivery will be considered delivered at the time of delivery so long as proof of delivery date is provided.

We will send general operational notifications electronically.

15.9 Default Supplier

EPC has appointed ENMAX Energy Corporation as its **Default Supplier**. The **Default Supplier** must provide **Retail Electricity Services** to a **Customer** that is not an **Eligible Customer**, where the **Customer** is unable to:

- continue to purchase **Retail Electricity Services** from the **Customer's Retailer** for any reason, or
- obtain Retail Electricity Services for any reason.



SECTION 16 – OTHER REQUIREMENTS

We retain ownership of our equipment and Facilities

16.1 Ownership of Our Facilities

We retain ownership of our **Facilities** even if they are located on or attached to **Your Equipment** or **Your Property**.

You must pay the costs for service calls related to Your Equipment

16.2 Cost for Service Calls

You must pay for service calls you request if the reason for your request relates to your operations or **Your Equipment**.

We must comply with all ISO rules and you will assist with that

16.3 Compliance with ISO Rules

We are required to comply with **ISO** operating instructions, policies and procedures, as set out in the current **ISO** rules and **ISO** operating policies and procedures. If we ask you to, you must cooperate with us to ensure that we are able to comply with these instructions, policies and procedures.

We may use contractors

16.4 Contractors

We may use contractors to do work on our behalf or to carry out our obligations under these **Terms and Conditions** or under an **EPC Agreement**.



SECTION 17 – LIABILITY AND INDEMNITY

*We are not liable to you
for losses you suffer
relating to Connection
Services*

17.1 Limitation of Liability

Notwithstanding any other provision of these **Terms and Conditions** or of any agreement between **EPC** and a **Customer** relating to the provision of any **Connection Services**, an **EPC Party** will not be liable to a **Customer Party** for any loss, injury, damage, expense, charge, cost or liability of any kind suffered or incurred by any **Customer Party**, whether of a direct, indirect, special or consequential nature, however or whenever caused, and whether in any way caused by or resulting from the acts or omissions of an **EPC Party**, or any of them.

The only exception to this limitation is for direct property damage that a **Customer** incurs as a direct result of a breach of these **Terms and Conditions** or applicable agreement or other act or omission by an **EPC Party**, which breach or other act or omission is caused by the negligence or willful misconduct of that **EPC Party**. “Direct property damage” does not include, among other things, indirect damages, consequential damages, loss of revenue, loss of profits, loss of earnings, loss of production, loss of contract, cost of purchased or replacement capacity and **Electricity**, cost of capital, loss of use of any equipment or property, or any other similar damage or loss whatsoever.

We provide **Connection Services** under these **Terms and Conditions**. **Customers** may enter into an arrangement or agreement with a **Retailer** or other **Person** for the provision of services beyond those that **EPC** provides under these **Terms and Conditions**. An **EPC Party** is not liable to a **Customer**, **Retailer** or



You release us from liability for any damages you may suffer

You will be liable for losses we suffer if you breach these Terms and Conditions or any EPC Agreement

other **Person** in law, equity, tort or contract for any loss, damage, injury or claim of any nature whatsoever connected with these arrangements or agreements.

Any liability under this section is limited to an amount in proportion to the degree to which the **EPC Party** is determined to be at fault in accordance with this section.

17.2 Release

Subject to section 17.1, an **EPC Party** will not be liable to any **Customer Party** for any damages, costs, expenses, injuries, losses, or liabilities suffered or incurred by the **Customer Party** however and whenever caused, and each **Customer Party** forever releases each and every **EPC Party** from any liability or obligation in respect thereof.

17.3 Your Liability

In addition to any other liability provisions set out in these **Terms and Conditions** or any provision in an **EPC Agreement**, a **Customer Party** will be liable for any damages, costs, expenses, injuries, losses, or liabilities suffered or incurred by an **EPC Party**, whether of a direct or indirect nature, caused by or arising from any acts or omissions of a **Customer Party** that result in a breach of these **Terms and Conditions** or the applicable agreement, or any negligence or willful misconduct of a **Customer Party** outside of a breach of these **Terms and Conditions**. Any liability under this section will be limited to an amount in proportion to the degree to which the **Customer Party** is at fault in accordance with this section.



SECTION 18 – INABILITY TO PROVIDE SERVICES

Our service obligations are suspended during a Force Majeure event

18.1 Force Majeure

If a **Force Majeure** event occurs and affects our ability to provide any services, including **Connection Services**, our affected obligations under these **Terms and Conditions** and any related agreement will be suspended until such **Force Majeure** event ends and for such period of time afterwards as we reasonably require to restore the services. You must continue to pay all applicable charges in the **EPC Distribution Tariff Rate Schedule** during this period.

We will notify you of the Force Majeure Event, including when it ends

18.2 Notification of End of Force Majeure event

We will give you notice of the **Force Majeure** event and will give you notice when the **Force Majeure** event ends.

We will try to resolve the effect of the Force Majeure event

18.3 Resolution of Force Majeure event

We will attempt to resolve the effect of the **Force Majeure** event if we are reasonably able to do so. However, we are not required to resolve or settle any strike, lockout or other labour dispute.



SECTION 19 – DISPUTE RESOLUTION

Disputes about AUC orders or directions must be referred to the AUC

19.1 Disputes About AUC Orders or Directions

Any dispute between **EPC** and a **Customer** that relates to an **AUC** order or direction or that otherwise falls within the exclusive jurisdiction of the **AUC** must be referred to the **AUC** for resolution.

We must try to resolve the dispute ourselves first

19.2 Resolution of Disputes Relating to the Terms and Conditions

If any dispute arises between **EPC** and a **Customer** in connection with these **Terms and Conditions**, **EPC** and the **Customer** will use reasonable efforts to resolve this dispute in an amicable manner. Either **EPC** or the **Customer** may notify the other **Party** in writing that there is a dispute. **EPC** and the **Customer** must meet within 10 days of this notice to try to resolve the dispute.

If **EPC** and the **Customer** are unable to resolve the dispute within 30 days after this meeting, they may jointly agree to a process for resolving their dispute. If they cannot agree on a process, either **Party** may submit the dispute to arbitration by sending the other **Party** a written notice of arbitration that requests arbitration and describes the dispute to be arbitrated.

The default arbitration process is arbitration by a single arbitrator

19.3 Arbitration by a Single Arbitrator

The default arbitration process is arbitration by a single arbitrator jointly appointed by the **Parties** to the dispute. However, if the **Parties** cannot agree on an arbitrator within 10 days of the notice of arbitration, the dispute will be heard by a panel of three arbitrators.



If the parties to the dispute cannot agree on a single arbitrator, the dispute will be heard by three arbitrators

19.4 Arbitration by Three Arbitrators

If the **Parties** to a dispute that has been submitted to arbitration cannot agree on a single arbitrator within 10 days of the notice of arbitration, the dispute will be heard by three arbitrators. No later than 5 days after the expiry of the 10-day period referred to above, each party will appoint one arbitrator. If a **Party** fails to appoint an arbitrator within this period, the other **Party** may, on notice, apply to the Court of Queen's Bench of Alberta to have a Justice of that court appoint an arbitrator.

The two arbitrators will appoint the third arbitrator no later than 10 days after the expiry of the 5-day period referred to above, and the jointly appointed third arbitrator will chair the arbitration panel. If the two arbitrators are unable to agree upon a third arbitrator, either **Party** may apply, on notice, to the Court of Queen's Bench of Alberta to have a Justice of that court appoint the third arbitrator.

The arbitrators must be properly qualified

19.5 Qualification of Arbitrators

Any arbitrator appointed under this section must have the technical or other qualifications necessary to properly make a decision on the dispute.

A decision must be rendered within 90 days or either Party may cancel the arbitration

19.6 Date of Decision

Once the arbitration panel has been appointed (whether it is one arbitrator or three) that panel must render a decision on the dispute within 90 days of the last appointment date.

If the panel does not render a decision within this time period, then by giving 30 days' notice to the other **Party** and the arbitration panel, either **Party** may cancel the arbitration and either issue a



The arbitration panel will make the final decision and neither you nor we may appeal it

Each Party will bear its own costs unless the arbitration panel orders otherwise

The Arbitration Act applies to arbitrations

Parties to a dispute must continue to meet their obligations

new notice of arbitration or have the dispute resolved in court as if this section 19 did not exist.

19.7 Decision of Arbitrators is Final

A decision by the single arbitrator or by a majority of the three arbitrators is final and binding on the **Parties**, and neither **Party** may appeal the decision.

19.8 Arbitration Costs

Unless the arbitration panel orders otherwise, each **Party** will bear its own costs.

In a dispute heard by a single arbitrator, the cost of the arbitrator will be shared equally by the **Parties**. In a dispute heard by three arbitrators, each **Party** shall pay the costs of the arbitrator it appointed, and the costs of the third arbitrator will be shared equally by the **Parties**.

19.9 Application of the Arbitration Act

Any arbitration under these **Terms and Conditions** will be conducted in accordance with the **Arbitration Act**. If there is a conflict between these **Terms and Conditions** and the **Arbitration Act**, these **Terms and Conditions** will prevail, to the extent of the conflict.

19.10 Continuation of Obligations or Responsibilities

The submission of a dispute to the dispute resolution process does not relieve a **Party** to the dispute from any of its obligations or responsibilities under these **Terms and Conditions**.



SECTION 20 – MISCELLANEOUS

***You and we must
comply with all
applicable laws***

20.1 Compliance with Laws

You and we must comply with all existing or future applicable federal, provincial and local laws and all existing or future orders or other actions of the **ISO**, the **AUC**, or of any governmental or regulatory bodies that have jurisdiction over **EPC**.

We will not violate or become a party to a violation of any requirement of the **ISO**, the **AUC**, or any applicable federal, provincial or local statute, regulation, bylaw, rule or order in order to provide any services to you.

Our obligation to provide service under these **Terms and Conditions** is subject to the condition that you and we have obtained and will maintain all required governmental and regulatory approvals.

***Waivers must be in
writing and signed in
order to be effective***

20.2 Waivers to be in Writing

If we do not insist on strict performance of any provisions of these **Terms and Conditions** or an **EPC Agreement**, that will not be treated as a waiver of any such provisions. A waiver of any term or condition of these **Terms and Conditions** or an **EPC Agreement** will only be valid if it is in writing and signed by EPC.

***You cannot assign any of
your rights and
obligations under the
Terms and Conditions
unless you meet these
conditions, but we may
assign our rights and
obligations without your
consent***

20.3 Assignment

You are not permitted to assign any of your rights or obligations under these **Terms and Conditions** to any other **Person**, including the purchaser of land upon which service under our **Distribution Tariff** is provided, an affiliate or successor, without first obtaining:



- all necessary regulatory approvals,
- our written consent, which we will not unreasonably refuse, and
- a written agreement in which the assignee agrees to be responsible for any transferred obligations, and to comply with these **Terms and Conditions**.

Any assignment that does not comply with these conditions is void.

We have the right to assign any of our rights and obligations under these **Terms and Conditions** without your consent to any **Person** that agrees, in writing, to be bound by all of these **Terms and Conditions**. We also have the right to assign any **EPC Agreement** without your consent to any **Person** that agrees, in writing to be bound by the **EPC Agreement**.

If regulatory approval is necessary for us to assign any of our rights and obligations under these **Terms and Conditions** or to assign an **EPC Agreement**, we must obtain that approval before the assignment can be effective.

A transfer or assignment of any services or obligations does not change those services or obligations

20.4 Transfer of Obligations

If you transfer or assign to another **Person** any services that we provide under our **Distribution Tariff**, an **EPC Agreement**, or any other document that imposes obligations on you with respect to any services we provide, all of the obligations and contractual arrangements that exist at the time of the transfer or assignment will remain in place unless new agreements or documents are entered into between us and that other **Person**.



Additionally, any change in service requirements that the other **Person** requires must be made in accordance with these **Terms and Conditions**.



SECTION 21 – DEFAULT

You or EPC may be in default under the Terms and Conditions if certain events occur

21.1 Default

A **Party** will be deemed to be in default (“Defaulting **Party**”), of its obligations under these **Terms and Conditions** if it:

- is the subject of a bankruptcy, insolvency or similar proceeding,
- makes an assignment for the benefit of its creditors,
- applies for, seeks consent to, or acquiesces in the appointment of a receiver, custodian, trustee, or liquidator to manage all or a substantial portion of its assets,
- violates any code, rule, regulation or statute applicable to the supply of **Electricity**, or
- (i) fails to pay the other **Party** (“Non-Defaulting **Party**”) when payment is due, (ii) breaches these **Terms and Conditions**, or (iii) fails to satisfy any other obligation or requirement under these **Terms and Conditions** or any **EPC Agreement**, and fails to fix the applicable failure or breach within three **Business Days** after receiving written notice of the failure or breach from the Non-Defaulting **Party**.

If you are in default, we may stop providing services to you

21.2 Remedies on Default

In an event of default, the Non-Defaulting **Party** has the right to:

- pursue any and all available remedies, and
- terminate the applicable agreement without any liability or responsibility whatsoever, except for obligations arising before the date of termination, by giving written notice to the



Defaulting **Party**. Any such termination must comply with any applicable regulatory requirements.

If you file a petition in bankruptcy (or equivalent, including having an involuntary petition in bankruptcy filed against you) or become a Defaulting **Party**, we may keep any security posted by you without giving you prior notice.

If you fail to make any payment that is due, we may immediately withhold or suspend your service, terminate service, and apply any security held by us before the service coverage period of the security expires. In addition, we may take credit action against you on accounts that you have not paid. We may also require that you pay the costs that we incur in trying to recover amounts owed by you.

If we ask you to provide or maintain security and you fail to do so, we may immediately withhold or suspend services to you.

If we decide that you or a **Person** who guarantees your financial obligations is no longer creditworthy, we may demand alternative security and, if you do not provide it, we may immediately suspend services to you until we are satisfied that you are capable of meeting your payment obligations by either satisfying our credit requirements or providing security.

If we suspend our services, you are still required to pay any amounts owing to us.



PART C: GLOSSARY

The following words and phrases, whenever used in these **Terms and Conditions** and bolded, have the meanings set out below:

Arbitration Act	means the <i>Arbitration Act</i> (Alberta)
AUC	means the Alberta Utilities Commission
AUC Rule 021	means the Settlement System Code Rules as established, amended from time to time, and approved by the AUC under the authority of the EUA
AUC Rule 024	means the Rules Respecting Micro-Generation as established, amended from time to time, and approved by the AUC under the authority of the EUA
Billing Demand	means the demand as defined in the EPC Distribution Tariff Rate Schedules
Business Day	means any day other than a Saturday, Sunday or a statutory holiday in the Province of Alberta
City Standards	means any City of Calgary bylaws, policies, conditions to approvals and permits, or similar documents
Connected Load	means in relation to a Site , the sum of the capacities or ratings of the Electricity consuming apparatus connected to our Electric Distribution System at the Site
Connection Services	means “electric distribution service” as defined in the EUA and includes Distributed Energy Resource Interconnection Services ,



	Transmission Connected Services and all of the other services provided by EPC to Customers under EPC's Distribution Tariff
CSA	means the Canadian Standards Association
Customer	has the meaning given to it under the EUA but also includes any Person or entity: <ul style="list-style-type: none"> • to whom EPC provides service under its Distribution Tariff, • who applies for or otherwise requests service under EPC's Distribution Tariff, or • who owns, rents, or leases land upon which service under EPC's Distribution Tariff is or will be provided, • but does not include a Retailer, a Rate of Last Resort Provider or a Default Supplier
Customer Contribution	means, for the purposes of EPC's investment policies, the difference between the cost of a Service Connection and the amount that EPC invests in that Service Connection
Customer Party	means a Customer and its directors, officers, agents, contractors and representatives
De-Energize, De-Energized or De-Energization	means the disconnection of metering or electrical equipment from the Electric Distribution System to prevent Electricity from flowing to or from a Site
Default Supplier	means a Retailer appointed by an owner under Section 3 of the <i>Roles, Relationships and Responsibilities Regulation</i> (Alberta)
Demand	means the amount of Electricity delivered to or by a system (expressed in kVA) at a given instant or averaged over any designated period of time



Distributed Energy Resource	means any apparatus, device or equipment that is capable of producing or storing Electricity and <u>that is directly or indirectly electrically connected, either continuously or intermittently, to our Electric Distribution System</u>
Distributed Energy Resource Interconnection Services	means services provided by us which will allow for the delivery of Electricity to the Facilities by a Distributed Energy Resource
Distributed Energy Resource Technical Interconnection Requirements	means the document that outlines the technical requirements for the interconnection of Distributed Energy Resources , and which can be found on the enmax.com website
Distribution Tariff	means a document prepared by us and approved by the AUC that sets out: <ul style="list-style-type: none"> • Rate Schedules, and • the EPC Distribution Tariff Terms and Conditions
Electric Distribution System	has the meaning given to it by the EUA
Electricity	has the meaning given to it by the EUA
Electricity Services	has the meaning given to it by the EUA
Eligible Customer	has the meaning given to it by the EUA
Energize, Energized or Energization	means the connection of metering or electrical equipment to the Electric Distribution System to permit Electricity to flow to or from a Site
EPC (or we or us)	means ENMAX Power Corporation



EPC Agreement	means an Interconnection Agreement , a Minimum Demand Agreement , a Retail Access Services Agreement , a Primary Metered Services Agreement , and any Operating Procedures
EPC Distribution Tariff Terms and Conditions	means these Terms and Conditions and the Retailer Terms and Conditions
EPC Investment	means the investment that EPC will make in respect of a Service Connection , determined in accordance with these Terms and Conditions
EPC Party	means EPC and its employees, directors, officers, agents, contractors and representatives
EPC Standard Non-Residential Investment	means the investment that EPC will make in respect of a non-residential Service Connection , as shown in the Investment Level Schedule, subject to reductions in the circumstances described in section 14
EUA	means the <i>Electric Utilities Act</i> (Alberta)
Facilities	means our physical facilities including, transmission and distribution lines, wires, transformers, Meters , Meter reading devices, Load Limiting Devices and other electrical apparatus
Force Majeure	means circumstances not reasonably within our control, including acts of God, strikes, walkouts, lockouts or other industrial disturbances, acts of a public enemy, wars, blockades, insurrections, riots, pandemics, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, inclement weather, laws, orders, restraints or acts of courts or other public, civil or military authorities, civil disturbances,



	<p>explosions, breakdown or accident or necessity of repairs to equipment or lines of the electric transmission and distribution systems, loss, diminution or impairment of electrical service from generating plants, suppliers or the systems of others with which the Electric Distribution System is interconnected, failure of any supplier or Retailer to perform, failure, curtailment, interruption or reduction of the transmission or Electric Distribution Systems' capacity, and any other event or circumstance, whether of the kind herein enumerated or otherwise, not reasonably within our control. Force Majeure events do not include our lack of finances or inability to perform due to our financial condition, or decisions or orders made by the AUC in the normal course of exercising its authority over us</p>
Generating Unit	has the meaning give to it by the EUA
IES or Interconnected Electric System	has the meaning given to it by the EUA
Interconnection Agreement	means an agreement between us and a Distributed Energy Resource , which sets the terms upon which we provide Distributed Energy Resource Interconnection Services to the Distributed Energy Resource , and includes the associated Rate Schedule and any approval letter we issue in respect of the Distributed Energy Resource
Interval Meter	means a Meter that measures, at intervals of 60 minutes or less, the amount of Electricity consumed, and satisfies the standards for revenue collection under the <i>Electricity and Gas Inspection Act</i> (Canada) and the <i>Weights and Measures Act</i> (Canada)



ISO	has the meaning given to it by the EUA
kVA	means kilovolt ampere or kilovolt amperes
Load	means the Demand and Electricity delivered or required to be delivered to a Site
Load Limiting Device or Load Limiting Program	means hardware or software that limits or reduces the electricity provided to the Customer , and which may be a standalone device or part of a Meter
Meter	is the device and associated equipment that measures and records the amount of Electricity that flows through a particular point, and satisfies the standards for revenue collection under the <i>Electricity and Gas Inspection Act</i> (Canada) and the <i>Weights and Measures Act</i> (Canada)
Meter Services	means all of the services associated with the metering of Electricity , including the purchase, installation, operation, reading, testing, maintenance, monitoring, modification, replacement and removal of a Meter
Metering Standard	means EPC's standard regarding metering equipment installed on the system, as found on enmax.com
Micro-Generation Regulation	means the <i>Micro-Generation Regulation</i> (Alberta)
Micro-Generator	means a micro-generator as defined in the Micro-Generation Regulation
Minimum Contract Demand	is the minimum Demand , in kVA , contracted for by the Customer

**Minimum Demand Agreement**

is an agreement between you and us in which you agree, among other things, to pay us **Demand**-based charges where the **Demand** upon which the charges are based is determined in accordance with the terms of the agreement

Network

means the geographic area located in and around the downtown core of the City of Calgary as may be amended by us from time to time and as described in the **Network Servicing Policies and Guidelines**

Network Servicing Policies and Guidelines

means the document that outlines the technical requirements that must be met by the **Customer** in order for **EPC** to provide **Connection Services** in the **Network** area, and which can be found on the enmax.com website

Non-Standard Meter

means a **Meter** that does not remotely communicate with our advanced metering network

Operating Procedures

means the written procedures for the operation of both **Your Equipment** and our **Facilities**, as required for the safe and orderly operation of a **Service Connection**

Optional Facilities

means **Facilities** requested by the **Customer** that are, in our opinion, beyond what is required to provide safe, reliable and economic service consistent with our standard service and are expected to cause increased operation and maintenance expenses to us

Parties

means **EPC**, the **Customer**, or any other **Person** taking any services under these **Terms and Conditions** and "**Party**" means any one of them



Person	means an individual, firm, partnership, association, joint venture, corporation, trustee, executor, administrator or legal representative
POD	means Point of Delivery, and is the point at which Electricity is transferred from a Transmission Facility to our Electric Distribution System and where the transferred Electricity is metered
Point of Service	means any service that is assigned a unique Site ID as described in AUC Rule 021
Power Factor	means the ratio of real power measured in kilowatts to total or apparent power measured in kVA
Primary Metered Services Agreement	means an agreement between EPC and a primary metered Customer setting out the Customer's obligations with respect to the operation and maintenance of the equipment owned and operated by the Customer
Rate Schedule	means that part of our Distribution Tariff that sets out our approved rates and charges
Re-Energize or Re-Energization	means the reconnection of metering or electrical equipment to the Electric Distribution System , which allows Energy to flow to or from a Site
Rate of Last Resort Provider	means the owner of an Electric Distribution System , or a Person authorized by the owner that provides Electricity Services to Eligible Customers in the owner's service area under a regulated rate tariff



Requirements for Distribution Wires Access	means the document setting out the requirements for distribution wires access, and which can be found on the enmax.com website
Retail Access Services	means “electric distribution service” as defined in the EUA and includes all of the services provided by EPC to Retailers under EPC’s Distribution Tariff
Retail Electricity Services	has the meaning given to it by the EUA
Retailer	has the meaning given to it by the EUA
Retailer Terms and Conditions	means the Terms and Conditions that apply to Retailers and that, together with these Terms and Conditions , form the EPC Distribution Tariff Terms and Conditions
Service Connection	means the physical connections of the Facilities to the equipment of a Customer
Site	means a unique end use service delivery point
Site Identification Number or Site ID	means a unique identification number assigned by us to a Site
Small Scale Generation Regulation	means the <i>Small Scale Generation Regulation</i> (Alberta)
Standard Meter	means a Meter that is enabled to remotely communicate with our advanced metering network
System Access Service	has the meaning given to it by the EUA
Tariff Billing Code	means AUC Rule 004
Terms and Conditions	means these terms and conditions



Transmission Connected Customer	<p>means for the purposes of exemption from distribution charges as defined in the Rate Schedule:</p> <ul style="list-style-type: none"> • a Customer whose Service Connection is at a transmission voltage of 69 kV and above, or • a Customer whose plant Site is contiguous with a Transmission Facility and takes service directly from the Transmission Facility, or through a transformer which is directly connected to the Transmission Facility
Transmission Connected Services	means the services provided by us to Transmission Connected Customers and includes Meter Services , Meter data management and other related services offered by us
Transmission Facility	has the meaning given to it by the EUA
Transmission Regulation	means the <i>Transmission Regulation</i> (Alberta)
Transmission System	means the Transmission Facilities that are owned and operated by us
Unauthorized Revenue Sub-metering	means the use of any Meter not authorized by us for the purpose of measuring Electricity for the purpose of rendering an invoice to or charging another Person based on that measurement
Your Equipment	means any equipment or facilities on Your Property that you own or control and that is connected to our Facilities
Your Property	means property that a Customer owns, rents or controls.



ENMAX POWER CORPORATION

DISTRIBUTION TARIFF

Retailer Terms and Conditions

Effective January 1, 2026



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INTRODUCTION

Who are we?

We are ENMAX Power Corporation, referred to in these **Terms and Conditions** as “EPC,” “we” or “us.” Related words such as “our” or “ours” also refer to **EPC**.

We own and operate an **Electric Distribution System** that we use to transport **Electricity** in our service area, which includes Calgary and some areas surrounding Calgary.

As the owner of an **Electric Distribution System**, we provide services to **Retailers**, which we refer to as **Retail Access Services**. These services enable **Retailers** to acquire access to our **Electric Distribution System** for the purpose of allowing **Retailers** to sell **Electricity** directly to **Customers**.

In these **Terms and Conditions**, we may refer to **Retailers** as “you.” Related words, such as “your” or “yours” also refer to **Retailers**.

These **Terms and Conditions** set out the rules that we must follow when we provide **Retail Access Services** to you and that you agree to follow in order to receive those services from us.

None of our employees have the right to change these **Terms and Conditions** or a **Rate Schedule**.



These Terms and Conditions apply to our Retailers

Bolded words and phrases have specific legal meanings

These Terms and Conditions form part of our Distribution Tariff

We are regulated by the AUC and must comply with the legislation that applies to us

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These **Terms and Conditions** apply to all **Retailers** in our service area and govern the relationship between **EPC** and **Retailers**. By taking service from us, you are deemed to have accepted these **Terms and Conditions**.

These **Terms and Conditions** do not apply to you if you are a **Customer**. There are separate **Customer Terms and Conditions** that apply to our **Customers**, and they can be found on the enmax.com website.

In these **Terms and Conditions**, you will see words and phrases that are **bolded**. These words and phrases have specific legal meanings. These meanings are set out in the Glossary in PART C: of these **Terms and Conditions**.

These **Terms and Conditions**, the **Customer Terms and Conditions** and our **Rate Schedules** together make up our **Distribution Tariff**. These **Retailer Terms and Conditions** and the **Customer Terms and Conditions** together form the **ENMAX Power Corporation Distribution Tariff Terms and Conditions**.

We and our **Distribution Tariff** are regulated by the Alberta Utilities Commission, or **AUC**. We must comply with all of the requirements in the *Electric Utilities Act*, or **EUA**, and the regulations made under the **EUA** that apply to owners of electric distribution systems.



***We may amend these
Terms and Conditions***

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These **Terms and Conditions** have been approved by the **AUC**. If you have a question or a complaint about the **ENMAX Power Corporation Distribution Tariff Terms and Conditions**, you may direct that question or complaint to us or to the **AUC**.

We may amend these **Terms and Conditions**, but any amendments must be approved by the **AUC**.

If we wish to amend these **Terms and Conditions**, we may file a notice of amendment with the **AUC**. This notice must set out the amendments we wish to make, and an explanation of how we will notify **Retailers** of the amendments.

The **AUC** will either accept our notice of amendment within 60 days after we file it or will establish a process for dealing with the proposed amendments.

If the **AUC** accepts our notice of amendment, the amendments described in that notice will be effective on the 61st day after the date we filed the notice.

If the **AUC** does not accept our notice of amendment but approves our proposed amendments using another process, the **AUC's** order approving the amendments will indicate when those amendments are effective.

You can find the most up to date version of these **Terms and Conditions** on the enmax.com website.



*Structure of these
Terms and Conditions*

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These Terms and Conditions are made up of three parts and one schedule.

PART A: deals with the provision of **Retail Access Services**.

PART B: sets our general requirements, including those dealing with notices, defaults, dispute resolution and **Force Majeure**.

PART C: is the glossary, where we define all of the bolded terms used in these **Terms and Conditions**.

The Fee Schedule (available on enmax.com) sets out the fees that we charge related to matters in the **Terms and Conditions**.



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PART A: RETAIL ACCESS SERVICES**SECTION 1 - OBTAINING RETAIL ACCESS SERVICES**

Retailers must satisfy our eligibility requirements and complete our application form

1.1 Eligibility

We will provide **Retail Access Services** to eligible **Retailers** in accordance with these **Terms and Conditions**.

You must complete our application for **Retail Access Services**, which you can find on the enmax.com website.

You must satisfy the following eligibility requirements in order to receive **Retail Access Services** from us:

- you must be licensed and registered, where required, with Alberta Energy, Service Alberta, and any applicable municipality, and you are subject to any regulations or policies made under the *Consumer Protection Act* (Alberta),
- you must make arrangements with the **ISO** to become a pool participant, and you must provide us with proof that you have done this,
- you must provide security to us as set out in the *Distribution Tariff Regulation* (Alberta), in a type and form acceptable to EPC, acting reasonably,
- you must have provided us with a completed application form, which you can find on the enmax.com website, and



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- you must have entered into the most current version of the **Retail Access Services Agreement** with us, and it must be in force.

We will perform connectivity testing to ensure data exchange communications are established only with prospective **Retailers** who have begun the eligibility process set out in these **Terms and Conditions**. You are responsible for making any changes to your systems and equipment that may be required to communicate with and receive data from us.

We will keep your credit and security information confidential

1.2 Confidentiality of Your Information

We will keep your credit and security information confidential unless we have your written authorization to disclose that information to other parties. However, we are not required to keep information confidential if the information:

- is generally available to the electric industry or the public at the time we disclose it,
- becomes generally available to the electrical industry or the public as a result of a disclosure by you or any **Person** you authorize after we receive it,
- was available to us without a breach of these **Terms and Conditions** on a non-confidential basis either before or after you provided it to us, and we are able to prove this, or



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- must be disclosed by law to a governmental authority where there is no reasonable alternative to that disclosure.



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SECTION 2 - RETAILER OBLIGATIONS

Retailers have certain obligations

2.1 General Obligations

You must:

- ensure that you have all required authorizations to carry on business as a **Retailer** in any area where we offer service,
- use the **Site Identification Number** when you tell us about changes to the status of a **Site**,
- provide us with up-to-date basic **Customer** information (including alternate contact information, account name and if available, phone numbers and e-mail addresses) for all **Sites** that you service,
- be responsible for all charges associated with a **Site** until the **Site** is de-selected in accordance with **AUC Rule 021** or another **Retailer** enrolls that **Site**,
- act as the point of contact with **Customers**, and
- request **Retail Electricity Services** on behalf of **Customers**.

We expect you to be the primary point of contact with your **Customers**. You will be the main source of electricity industry information for your **Customers**.

It is your responsibility to assist **Customers** who are concerned about their consumption levels and to explain possible causes for their high consumption.



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If you receive calls from your **Customers** about a power outage, you must immediately call our 24-hour trouble line at (403) 514-6100, or request the **Customer** to call that number. We have the right to test or audit your compliance with this requirement without notice to you. If these tests or audits show that your performance is unacceptable to us, we have the right to require you to take corrective action immediately.

You should call 9-1-1 if the Customer is experiencing a life-threatening emergency.

You are responsible for entering into contractual or other arrangements with **Customers**, consistent with the applicable rules and legislation. You are expected to be familiar with all of the legal requirements that apply to your business. Although we can provide you with help in understanding our **Terms and Conditions**, we cannot give you advice or help you to comply with the legal requirements that apply to your business.

You are responsible for the cost of all service requests you make on behalf of your **Customers**. We will invoice you for these services. The amounts that we will charge you for these services are set out in the Fee Schedule.

2.2 Enrolling Customers

You are responsible for ensuring **Customers** are validly enrolled. You must confirm with the **Customer** that the **Customer** wishes to be enrolled and has given explicit approval for the enrollment.

You are responsible for ensuring Customers are validly enrolled



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You are responsible for purchasing Electricity

You must use your Retailer identification number in all communications with us

We will not recognize or deal with more than one Retailer for any Site

2.3 Electricity Purchases

You are solely responsible for purchasing **Electricity** for your **Customers**.

2.4 Retailer Identification Number

If we approve your application for **Retail Access Services**, you must use your **Retailer** identification number in all of your communications with us.

2.5 One Retailer per Site

We will only recognize or deal with one **Retailer** for any **Site** at any particular time.



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SECTION 3 - OUR OBLIGATIONS

We do not guarantee uninterrupted service

3.1 No Guarantee of Service

We do not guarantee uninterrupted service. We must sometimes curtail or interrupt **Retail Access Services**. We will, however, take reasonable steps to minimize the number and duration of interruptions and outages.

As set out below in PART B:, these **Terms and Conditions** limit your right to claim compensation from us as a result of any interruption or outage.

We will comply with all applicable AUC rules

3.2 AUC Rules

We will comply with all applicable **AUC** rules and you must do so as well.

We will obtain the necessary System Access Service from the ISO

3.3 System Access Service

We will obtain **System Access Service** from the **ISO** to enable the transportation of **Electricity** that you sell to **Customers**. You are responsible for the charges that we must pay to the **ISO** for this service.



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SECTION 4 - METERING

We provide all **Meter Services** in our service area. We are accredited by Measurement Canada to provide these services and will only install Measurement Canada approved metering equipment.

We own the Meters for all our Sites

4.1 Ownership of Meters

We will own, install, seal and approve the **Meters** for all **Sites** on our **Electric Distribution System** as set out in our **Metering Standard**, which you can find on the enmax.com website. The type of **Meter** that we install will depend on the type of **Customer** and the **Customer's** needs. Although you or a **Customer** may ask for a different type of **Meter** at a **Site**, the final decision is ours.

If the **Customer** at a **Site** changes, we have the right to remove or modify the **Meters** at that **Site**.

We will install Interval Meters under certain circumstances

4.2 Interval Meters

We will install **Interval Meters** at new **Sites** with a planned installed capacity of 150 **kVA** or greater, or as required by the **Micro-Generation Regulation**. We will replace a cumulative **Meter** with an **Interval Meter** at an existing **Site** at our cost:

- when the **Demand** registers greater than 150 **kVA** twice in a twelve-month period, or
- when modifications are made to our **Electric Distribution System** infrastructure to supply a **Site** with a capacity of 150 **kVA** or greater.



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We decide whether Sites are metered

You may request an Interval Meter, communication device, or other Meter but you will be responsible for the costs

We have the right to inspect and test Meters

Once an **Interval Meter** has been installed at a **Site**, we will not remove it, even if you or the **Customer** ask us to.

4.3 Metering of Sites

We have the right to decide, in our sole discretion, whether a **Site** will be metered or unmetered.

4.4 Costs of interval Meter

If you request or a **Customer** requests, we may, at our sole discretion, agree to install:

- an EPC approved **Interval Meter** when the **Customer's** capacity requirement is less than 150 kVA,
- an EPC approved communication device attached to an existing **Meter**, or
- an EPC approved **Meter** other than a **Standard Meter** or a **Non-Standard Meter**.

If we agree to install one of the devices described above at your or a **Customer's** request, we will bill you or the **Customer** for all of our costs for providing and installing the device, which we will own.

4.5 Meter Inspection and Testing

We have the right to inspect and test a **Meter** at any reasonable time.

If you request it, we will arrange for **Meter** testing. You may also dispute the accuracy of the **Meter** through Measurement Canada under the *Electricity and Gas Inspection Act* (Canada).



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We read all Meters in our service area

In some cases, we will estimate consumption and Demand

We will charge you a fee for **Meter** testing that you request. This fee is set out in the Fee Schedule. If the test shows that the **Meter** is inaccurate, we will refund the fee to you.

4.6 Meter Reading

We will read all **Meters** in our service area according to our meter reading schedule.

At your request, we will make an actual **Meter** reading “off cycle,” that is, outside of our **Meter** reading schedule. You will be required to pay the off-cycle **Meter** reading charge set out in the Fee Schedule, unless the off-cycle **Meter** read shows that a prior recorded reading is incorrect. In that case, we will not charge you for the off-cycle read.

4.7 Estimating Consumption and Demand

We will estimate the amount of **Electricity** used by a **Customer** based on the best available information in the following cases:

- the **Customer’s Site** is unmetered,
- the **Meter** is inaccessible due to conditions on the **Customer’s** property,
- the **Meter** is not scheduled to be read,
- we determine that the amount of **Electricity** used was different from what was recorded or billed, regardless of the cause,



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- a change to the **Meter** reading schedule or a **Meter** change creates a transition period in the **Customer's** billing period,
- the seal of a **Meter** is broken or the **Meter** does not register correctly, regardless of the cause, or
- if a **Retailer** requests an off-cycle usage period billing break (for example, when the **Customer** for a **Site** changes).

If you request, we will describe how we estimate consumption or **Demand**.

*We will make adjustments
due to faulty metering*

4.8 Adjustments for Faulty Metering

We may make adjustments to consumption and **Demand** in the following cases:

- the seal of a **Meter** is broken, regardless of the cause,
- the **Meter** does not register correctly, regardless of the cause,
- a **Site** has been incorrectly unmetered or incorrectly metered, regardless of the cause,
- a **Meter** has been found to be inaccurate in accordance with the *Electricity and Gas Inspection Act* (Canada), in which case we will make adjustments for not more than 3 months, unless it can be shown that the error was due to some specific reported cause, the date of which is known, in which case we will make an adjustment back to the actual date of the cause of the error, or



We will manage and collect data from the Meters

We will provide historical metering data under certain conditions

We will provide other metering services, but you must pay us for them

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- a **Site** is unmetered and any seal attached to motors or other equipment is broken, regardless of the cause, or any unauthorized change has been made to our **Facilities**.

4.9 Data Collection

We will keep an accurate record of all **Meter** readings, and we will use these readings to bill **Retailers** in accordance with our **Distribution Tariff**.

In order to produce settlement-ready data for the **LSA** and **Retailers**, we will perform data validation, estimation and editing in a form and manner that meets the requirements of **AUC Rule 021**.

4.10 Historical Data

We will provide historical metering data to a **Person** who asks for it if that **Person** has completed our "Authorization to Release Electricity Load Data" form and has provided us with written authorization from the **Customer** to whom the data relates.

We will provide historical data in a form and manner that satisfies the requirements of **AUC Rule 010**.

A **Person** who asks us for historical data beyond that which we must provide under **AUC Rule 010** must pay our charge for providing the data.

4.11 Other Services



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At your request, we may provide metering services other than those specifically described in these **Terms and Conditions**. If we provide such other services, we have the right to charge fees for them.



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SECTION 5 - LOAD SETTLEMENT SERVICES

Load Settlement allocates **Electricity** consumption to **Retailers** based on **Customer** enrollments as set out in **AUC Rule 021**. We will make certain information available to you as described in this section. However, we will always obey the requirements of privacy and other legislation that applies to us, including the *Personal Information Protection Act* and the *Code of Conduct Regulation*.

*Load profile information
can be found on our
website*

5.1 Load Profile Information

We will make **Load** profiles, **UFE**, loss multiplier and **Settlement Zone** consumption data publicly available on the enmax.com website. **AUC Rule 021** describes a number of standard content and standard format electronic transactions, and we implement them as described in that rule. Any requests for data that do not conform to the standard content and formats described in **AUC Rule 021** require a custom report. Custom reports are dealt with in section 5.2 below.

You will only have access to your **Customers'** consumption data.

*We may provide custom
reports to you on request,
at your cost*

5.2 Custom Reports on Request

We may provide custom reports and other data to you on request, provided that you prove to us that you have the consent of the **Customers** to whom the data relates. You will be required to pay the charges set out in the Fee Schedule. These reports and data may include detailed extracts of data that are used in settlement but that are not provided using



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the standard content and standard formats described in **AUC Rule 021**.

You will only have access to your **Customers'** consumption data.



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SECTION 6 - BILLING AND INVOICING

***Our invoices are due on the
Payment Date***

6.1 When Invoices are Due

We will provide invoices to you as set out in the **Distribution Tariff Rate Schedule** and the Fee Schedule. Payments of **Distribution Tariff** invoices from us are due on the **Payment Date**.

***You are responsible for
Customer billings and
collections***

6.2 Customer Billing

You are responsible for any direct billings to and collections from your **Customers**.

***Late payment penalties
will apply to past due
invoices***

6.3 Late Payment Penalties

If you do not pay an invoice by the **Penalty Date**, we will charge you the late payment penalties set out in the Fee Schedule on the total current charges outstanding. Any payments you make to us will be applied first to arrears and then to current charges.

***We may suspend your
eligibility as a Retailer if
you do not pay your
Distribution Tariff services
on time***

6.4 Suspension for Non-payment

We will notify you if you fail to make payments for **Distribution Tariff** services on time. If you fail to make full payment after this notification, we have the right to suspend your **Retailer** eligibility status.

***We may provide invoices
based on estimated
consumption***

6.5 Estimated Consumption

We have the right to provide invoices based on estimated consumption in any of the circumstances described in section 4.7.



***You must pay the full
amounts of all invoices
received by their payment
due dates***

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6.6 Payment of Invoices

You must pay the entire amount stated on the invoice without deduction, set-off or counterclaim, even if you dispute all or part of the amount.

Invoices will be considered paid when payment is made either by cheque or electronic funds transfer to the bank account specified by us in your **Retail Access Services Agreement**.

If any payment that you make is not honoured by your financial institution, we have the right to charge you a dishonoured payment fee, as set out in the Fee Schedule. A payment that is not honoured is not a valid payment to us, so if we do not receive a valid payment from you by the **Penalty Date**, we will also charge you a late payment charge.

Payments received in foreign currency will be credited to your account based on the foreign exchange dealer bid price that we receive on the date the payment is deposited.

If you do not agree with the amount of an invoice you receive from us, you must still pay it in full and on time. You do have the right to dispute any invoice you receive from us, but you must use the dispute resolution process set out in PART B: of these **Terms and Conditions**.

You are required to pay invoices by their **Payment Dates** whether or not you actually receive the invoice.



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No charges or refunds of less than \$10

We will correct any billing errors we make, but only if they are discovered or brought to our attention within 24 months

We may grant Demand waiver requests resulting from our power outages

6.7 Minimum Refund/Charge Amount

We do not issue refunds or charge for amounts less than \$10.00.

6.8 Invoicing Errors

If we overcharge or undercharge you as a result of an invoicing error, we will issue an adjusted invoice as described below. We do not pay or charge interest on under- or over-charged amounts.

We will not make any adjustment for invoicing errors for a bill period that is more than 24 months earlier than the bill period in which the invoicing error was discovered or brought to our attention, unless we are required to do so by any governmental authority, legislation or regulation.

If we have overcharged you, we will calculate the amount of the overcharge and deduct it from your next invoice. We will offset any overpayments against any outstanding invoices unless you ask us not to.

If we have undercharged you, we will calculate the amount of the undercharge and add it to your next invoice. The entire invoice, including any undercharged amounts related to past bill periods, is due on the **Payment Date**.

6.9 Demand Waiver

We may, at our sole discretion, grant a **Demand** waiver request when the new **Demand** is the result of the simultaneous start of the **Customer's** equipment after a



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power outage, if that power outage was within our reasonable control. If we grant the waiver, the **Billing Demand** will be the higher of the **Minimum Contract Demand** and the **Ratchet Demand**. The peak **Demand** caused by the simultaneous start of the **Customer's** equipment will be excluded from the calculation of **Ratchet Demand**. A written **Demand** waiver request must be provided to us within 90 days of the power outage that caused the new **Demand**. Requests for a **Demand** waiver should be sent to trac@enmax.com.

You must correct any errors in data you have transmitted to us

6.10 Correcting Your Errors

If you discover an error in data you have transmitted to us, you must correct the error and notify us immediately.

We will collect fees and taxes

6.11 Fees and Taxes

We will collect local access fees, and all sales, excise, or other taxes with respect to any service we provide. You may request an exemption from the collection of any tax by providing us with documentation that proves to our satisfaction that the exemption applies to you.



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SECTION 7 - SITE DE-ENERGIZATION AND RE-ENERGIZATION

We may De-Energize a Site and discontinue Connection Services to a Customer

We will make reasonable efforts to provide notice of De-Energizations, but we are not required to do so

We are not liable for any loss or damage resulting from De-Energization or Disconnection

7.1 Right to De-Energize a Site

We have the right to **De-Energize** a **Site** and discontinue, restrict, or interrupt **Connection Services** to a **Customer**, as set out in the **Customer Terms and Conditions**.

7.2 Notice

We will make reasonable efforts to notify you of the **De-Energization** of a **Site** or the discontinuation, restriction or interruption of any of the services we provide, but we are not required to give you notice.

7.3 No Liability for De-Energization or Disconnection

No **EPC Party** is liable to you or any other **Person** for any loss, damage, injury or claim of any nature whatsoever, including any form of direct damages, indirect damages, consequential damages, loss of income, loss of revenue or loss of profit, arising from or connected in any way with:

- **De-Energization** of a **Site** or the discontinuation, restriction, or interruption of **Connection Services** or any other services we provide, or
- the failure to give notice or the content of the notice of a **De-Energization** of a **Site** or the discontinuation, restriction, or interruption of **Connection Services** or any other service we provide.



*We will De-Energize a Site
at your request*

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7.4 Request to De-Energize a Site

We will **De-Energize** a **Site** and discontinue **Connection Services** in respect of a **Customer**, either temporarily or permanently, where you submit a request to us that complies with the requirements of **AUC Rule 021**.

You may also submit a request for De-Energization of a Site for any reason contemplated by AUC Rule 003, provided the requirements of AUC Rule 003 have been satisfied, and subject to any other provisions governing De-Energization in these Terms and Conditions.

In accordance with **AUC Rule 021**, you may submit a request that ENMAX Power de-energize a **Customer Site**, either temporarily or permanently, due to vacancy or financial reasons, including non-payment.

We may **De-Energize** a **Site** at any time after receiving a request from you. However, in the circumstances described below, we have the right to refuse to **De-Energize a Site**:

- we will not **De-Energize** a residential **Site** between October 15 and April 15, or at any other time when the temperature is forecast to be below 0 degrees Celsius in the 24-hour period immediately following the proposed **De-Energization** or if we reasonably believe that extreme environmental conditions exist,
- we will not **De-Energize** any **Site** if we believe doing so would create an unsafe condition, and



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- we will not **De-Energize** any **Site** if doing so would be contrary to any applicable law, or these **Terms and Conditions**.

We also have the right to install a **Load Limiting Device** or a **Load Limiting Program** to limit or reduce the amount of Electricity provided to the **Customer instead of De-Energizing the Site**.

You may request a **Site** to be **De-Energized** temporarily due to vacancy. If we find the **Site** is occupied, we may decide not to **De-Energize** the **Site** immediately and instead leave a warning notice in order to give the occupants the opportunity to make arrangements for **Connection Services**.

We have the right to ask you to provide the **Customer's** contact name and phone number for the purpose of verifying the **De-Energization** request prior to de-energization of the Site. You are responsible for ensuring that the **Customer** is provided notice of a **De-Energization** and for the consequences of **De-Energization**.

You agree that we have no liability for any **De-Energization** that we do at your request, and you agree to indemnify us for any claims made against us by your **Customer** related to such a **De-Energization**. We will also not get involved in any dispute between you and your **Customer** in relation to a **De-Energization** requested by you.

7.5 Billing of De-Energized Sites

We will continue to bill De-Energized Sites until they are permanently De-Energized



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*We will Re-Energize a Site
under certain conditions*

We begin charging fees and charges for the services we provide as soon as we begin providing service, and we have the right to continue to charge these fees and charges until the respective **Site** is permanently **De-Energized**.

7.6 Request to Re-Energize a Site

You may request us to **Re-Energize a Site** or to remove a **Load Limiting Device** or **Load Limiting Program** by sending us a request that complies with **AUC Rule 021**.

We may **Re-Energize a Site** or remove a **Load Limiting Device** or **Load Limiting Program** at any time after receiving a request from you. However, in the circumstances described below, we have the right to refuse to **Re-Energize a Site** or to remove the **Load Limiting Device** or **Load Limiting Program**.

If the **Site** was originally **De-Energized** or the **Load Limiting Device** or **Load Limiting Program** was installed:

- to maintain the safety and reliability of our **Electric Distribution System**, the **Transmission System**, the **IES**, or the electrical system of a connecting entity,
- for any safety-related reason,
- as a result of a **Customer's** action, inaction or facilities that are causing any problems, damage, interference or disturbance,
- because we were directed to do so by the **ISO**,
- because we were requested to do so by a public protective service, such as the police or fire department,



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- to facilitate construction, installation, maintenance, repair, replacement or inspection of any of our **Facilities**, or
- for any other reason, including emergencies, forced outages, potential overloading of **EPC's Electric Distribution System**, the **Transmission System**, the **IES**, or **Force Majeure**

we will not **Re-Energize** the **Site** or remove the **Load Limiting Device** or **Load Limiting Program** until the condition that caused us to **De-Energize** it or to install a **Load Limiting Device** or **Load Limiting Program** has been resolved.

We will also not **Re-Energize** any **Site** or remove a **Load Limiting Device** or **Load Limiting Program** if we believe doing so would create an unsafe condition, if we reasonably believe that extreme environmental conditions exist, or if it would be contrary to any applicable law, or these **Terms and Conditions**.

We have the right to ask you to provide the **Customer's** contact name and phone number for the purpose of verifying the **Re-Energization** request or request to remove a **Load Limiting Device** or **Load Limiting Program**. You are responsible for ensuring that the **Customer** is provided notice of a **Re-Energization** or removal of a **Load Limiting Device** or **Load Limiting Program** and for the consequences of **Re-Energization** or removal of a **Load Limiting Device** or **Load Limiting Program**.



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You agree that we have no liability for any **Re-Energization** or removal of a **Load Limiting Device** or **Load Limiting Program** that we do at your request, and you agree to indemnify us for any claims made against us by your **Customer** related to such a **Re-Energization** or removal of a **Load Limiting Device** or **Load Limiting Program**. We will also not get involved in any dispute you and your **Customer** have in relation to a **Re-Energization** or **Load Limiting Device** or **Load Limiting Program** removal requested by you.



PART B: GENERAL

SECTION 8 - INTERPRETATION

These Terms and Conditions take priority over other agreements if there is a conflict

8.1 Conflicts

If there is any conflict or ambiguity between a provision in these **Terms and Conditions** or a **Rate Schedule** and in a **Retail Access Services Agreement**, the provisions of these **Terms and Conditions** will govern, to the extent of the conflict or ambiguity.

The headings and marginal notes in these Terms and Conditions do not affect their meaning

8.2 Headings and Marginal Notes

The division of these **Terms and Conditions** into sections and the use of headings and marginal notes are intended to make the **Terms and Conditions** easier to understand, but do not affect the meaning of the **Terms and Conditions** themselves.

Plural includes singular and vice versa

8.3 Plural and Singular

In these **Terms and Conditions**, words in the singular include the plural and words in the plural include the singular.

Related words have corresponding meanings

8.4 Related Forms of a Word or Phrase

Where a word or phrase is defined in these **Terms and Conditions**, other parts of speech and grammatical forms of that word or phrase have corresponding meanings.

"Including" means "including, without limitation"

8.5 Extended Meaning of "including"

Where the word "including" is used in these **Terms and Conditions**, it means "including, without limitation."



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References to a statute or regulation include all amendments

These Terms and Conditions are governed by Alberta laws

Notices under these Terms and Conditions must be in writing to the names and addresses set out

8.6 Legislation and Rules

Where these **Terms and Conditions** refer to a statute, regulation, or any rule made by the **AUC** or the **ISO**, that reference includes any amendments to them.

8.7 Governing Law

These **Terms and Conditions** and any **Retail Access Services Agreement** you enter into with us under these **Terms and Conditions** are governed by the laws of Alberta. Any lawsuit in connection with these **Terms and Conditions** or a **Retail Access Services Agreement** must be brought exclusively in an Alberta court.

8.8 Notices

Notices under these **Terms and Conditions** or a **Retail Access Services Agreement** must be in writing and must be sent by mail, e-mail, delivery or fax (provided that if sent by fax, the original must then be sent by mail or delivered) addressed as follows:

- if to the **Retailer**, to the name and address, e-mail address or fax number set out in the **Retail Access Services Agreement** between the **Retailer** and us,
- if to **EPC**:

ENMAX Power Corporation
ENMAX Place
141 – 50th Avenue SE Calgary, Alberta
T2G 4S7
Attention: Director, Legal Services.



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Any **Party** may change the name or position of the **Person** to receive notice or the address for notice by giving written notice of the change as set out in this Section. Notice sent by:

- fax will be considered delivered on the next **Business Day** provided there is confirmation the fax was sent,
- mail will be considered delivered at the end of the fourth **Business Day** after mailing,
- e-mail will be considered delivered at the time the e-mail is sent, unless the sender receives an error message indicating that the message could not be sent or was not delivered, in which case, the notice was not effective, and
- delivery will be considered delivered at the time of delivery so long as proof of the delivery date is provided.

We will send general operational notifications electronically.



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SECTION 9 - COMPLIANCE

***We must comply with all
ISO rules and you will
assist with that***

9.1 Compliance with ISO Rules

We are required to comply with **ISO** operating instructions, policies and procedures, as set out in the current **ISO** rules and **ISO** operating policies and procedures. If we ask you to, you must cooperate with us to ensure that we are able to comply with these instructions, policies and procedures.

***We must comply with
governmental orders and
you will assist us to do so***

9.2 Cooperation with Governmental Directions

We may need to act in response to governmental or civil authority directives or regulatory orders, and you agree to cooperate with us in any reasonable manner that we may request in order to permit us to comply with the direction or order.

***You and we must comply
with all applicable laws***

9.3 Compliance with Laws

You and we must comply with all existing or future applicable federal, provincial and local laws and all existing or future orders or other actions of the **ISO**, the **AUC**, or of any governmental or regulatory bodies that have jurisdiction over **EPC**.

We will not violate or become a party to a violation of any requirement of the **ISO**, the **AUC**, or any applicable federal, provincial or local statute, regulation, bylaw, rule or order in order to provide any services to you.

Our obligation to provide service under these **Terms and Conditions** is subject to the condition that you and we have



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obtained and will maintain all required governmental and regulatory approvals.



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SECTION 10 - LIABILITY AND INDEMNITY

*We are not liable to you
for losses you suffer
relating to Retail Access
Services*

10.1 Limitation of Liability

Notwithstanding any other provision of these **Terms and Conditions** or of any agreement between **EPC** and a **Retailer** relating to the provision of any **Retail Access Services**, an **EPC Party** will not be liable to a **Retailer Party** for any loss, injury, damage, expense, charge, cost or liability of any kind suffered or incurred by any **Retailer Party**, whether of a direct, indirect, special or consequential nature, however or whenever caused, and whether in any way caused by or resulting from the acts or omissions of an **EPC Party**, or any of them.

The only exception to this limitation is for direct property damage that a **Retailer** incurs as a direct result of a breach of these **Terms and Conditions** or applicable agreement or other act or omission by an **EPC Party**, which breach or other act or omission is caused by the negligence or willful misconduct of that **EPC Party**. "Direct property damage" does not include, among other things, loss of revenue, loss of profits, loss of earnings, loss of production, loss of contract, cost of purchased or replacement capacity and **Electricity**, cost of capital, and loss of use of any equipment or property, or any other similar damage or loss whatsoever.

We provide **Retail Access Services** under these **Terms and Conditions**. **Retailers** may enter into an arrangement or agreement with another **Person** for the provision of services beyond those that **EPC** provides under these **Terms and**



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Conditions. An **EPC Party** is not liable to a **Retailer** or other **Person** in law, equity, tort or contract for any loss, damage, injury, claim of any nature whatsoever connected with these arrangements or agreements.

Any liability under this Section will be limited to an amount in proportion to the degree to which the **EPC Party** is determined to be at fault in accordance with this section.

10.2 Release

Subject to section 10.1 above, an **EPC Party** will not be liable to any **Retailer Party** for any damages, costs, expenses, injuries, losses, or liabilities suffered or incurred by the **Retailer Party** however and whenever caused, and each **Retailer Party** forever releases each and every **EPC Party** from any liability or obligation in respect thereof.

10.3 Your Liability

In addition to any other liability provisions set out in these **Terms and Conditions** or any provision in a **Retail Access Services Agreement**, a **Retailer Party** will be liable for any damages, costs, expenses, injuries, losses, or liabilities suffered or incurred by an **EPC Party**, whether of a direct or indirect nature, caused by or arising from any acts or omissions of a **Retailer Party** that result in a breach of these **Terms and Conditions** or an applicable agreement, or any negligence or willful misconduct of a **Retailer Party** outside of a breach of these **Terms and Conditions**. Any liability under this section will be limited to an amount in proportion to the

You release us from liability for any damages you may suffer

You will be liable for losses we suffer if you breach these Terms and Conditions or any agreement between us



*You must indemnify us for
any third party claims*

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degree to which the **Retailer Party** is at fault in accordance with this section.

10.4 Indemnity

By taking service from us, you are deemed to have agreed to indemnify and save **EPC** harmless from and against any claim or demand for injury to persons or damage to property claimed against **EPC** in relation to any claims, causes of action, actions, suits or proceedings by a third party arising out of or in any way connected with the use of any **Retail Access Services** so long as that injury or damage is not caused by a breach of these **Terms and Conditions** by **EPC**, or by the negligent acts or omissions, or willful misconduct of **EPC**, in which cases **EPC's** liability is limited to an amount in proportion to the degree to which **EPC** is determined to be at fault.



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SECTION 11 - INABILITY TO PROVIDE SERVICES

*Our obligations are
suspended during a Force
Majeure event*

11.1 Force Majeure

If a **Force Majeure** event occurs and affects our ability to provide any services, including **Retail Access Services**, our affected obligations under these **Terms and Conditions** and any related agreement will be suspended until the **Force Majeure** event ends and for such period of time afterwards as we reasonably require to restore the services. You must continue to pay all applicable charges under **EPC Distribution Tariff** during this period.

*We will notify you of the
Force Majeure Event,
including when it ends*

11.2 Notification of End of Force Majeure Event

We will give you notice of the **Force Majeure** event and must also give you notice when the **Force Majeure** event ends.

*We will try to resolve the
effect of the Force Majeure
event*

11.3 Resolution of Force Majeure Event

We will attempt to resolve the effect of the **Force Majeure** event if we are reasonably able to do so. However, we are not required to resolve or settle any strike, lockout or other labour dispute.



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SECTION 12 - DISPUTE RESOLUTION

Disputes about AUC orders or directions must be referred to the AUC

12.1 Disputes About AUC Orders or Directions

Any dispute between **EPC** and a **Retailer** that relates to an **AUC** order or direction or that otherwise falls within the exclusive jurisdiction of the **AUC** must be referred to the **AUC** for resolution.

We must try to resolve the dispute ourselves first

12.2 Resolution of Disputes Relating to the Terms and Conditions

If any dispute arises between **EPC** and a **Retailer** in connection with these **Terms and Conditions**, **EPC** and the **Retailer** will use reasonable efforts to resolve this dispute in an amicable manner. Either **EPC** or the **Retailer** may notify the other **Party** in writing that there is a dispute. **EPC** and the **Retailer** must meet within 10 days of this notice to try to resolve the dispute.

If **EPC** and the **Retailer** are unable to resolve the dispute within 30 days after this meeting, they may jointly agree to a process for resolving their dispute. If they cannot agree on a process, either **Party** may submit the dispute to arbitration by sending the other **Party** a written notice of arbitration that requests arbitration and describes the dispute to be arbitrated.

The default arbitration process is arbitration by a single arbitrator

12.3 Arbitration by a Single Arbitrator

The default arbitration process is arbitration by a single arbitrator jointly appointed by the **Parties** to the dispute. However, if the **Parties** cannot agree on an arbitrator within



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10 days of the notice of arbitration, the dispute will be heard by a panel of three arbitrators.

If the Parties cannot agree on a single arbitrator, the dispute will be heard by three arbitrators

12.4 Arbitration by Three Arbitrators

If the **Parties** to a dispute that has been submitted to arbitration cannot agree on a single arbitrator within 10 days of the notice of arbitration, the dispute will be heard by three arbitrators. No later than 5 days after the expiry of the 10-day period referred to above, each party will appoint one arbitrator. If a **Party** fails to appoint an arbitrator within this period, the other **Party** may, on notice, apply to the Court of Queen's Bench of Alberta to have a Justice of that court appoint an arbitrator.

The two arbitrators will appoint the third arbitrator no later than 10 days after the expiry of the 5-day period referred to above, and the jointly appointed third arbitrator will chair the arbitration panel. If the two arbitrators are unable to agree upon a third arbitrator, either **Party** may apply, on notice, to the Court of Queen's Bench of Alberta to have a Justice of that court appoint the third arbitrator.

The arbitrators must be properly qualified

12.5 Qualification of Arbitrators

Any arbitrator appointed under this section must have the technical or other qualifications necessary to properly make a decision on the dispute.



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A decision must be rendered within 90 days or either Party may cancel the arbitration

The arbitration panel will make the final decision and neither you nor we may appeal it

Each Party will bear its own costs unless the arbitration panel orders otherwise

The Arbitration Act applies to arbitrations

12.6 Date of Decision

Once the arbitration panel has been appointed (whether it is one arbitrator or three) that panel must render a decision on the dispute within 90 days of the last appointment date.

If the panel does not render a decision within this time period, then by giving 30 days' notice to the other **Party** and the arbitration panel, either **Party** may cancel the arbitration and either issue a new notice of arbitration or have the dispute resolved in court as if this Section 12 did not exist.

12.7 Decision of Arbitrators is Final

A decision by the single arbitrator or by a majority of the three arbitrators is final and binding on the **Parties**, and neither **Party** may appeal the decision.

12.8 Arbitration Costs

Unless the arbitration panel orders otherwise, each **Party** will bear its own costs.

In a dispute heard by a single arbitrator, the cost of the arbitrator will be shared equally by the **Parties**. In a dispute heard by three arbitrators, each **Party** shall pay the costs of the arbitrator it appointed, and the costs of the third arbitrator will be shared equally by the **Parties**.

12.9 Application of Arbitration Act

Any arbitration under these **Terms and Conditions** will be conducted in accordance with the **Arbitration Act**. If there is a conflict between these **Terms and Conditions** and the



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*Parties to a dispute must
continue to meet their
obligations*

Arbitration Act, these **Terms and Conditions** will prevail, to the extent of the conflict.

12.10 Continuation of Obligations or Responsibilities

The submission of a dispute to the dispute resolution process does not relieve a **Party** to the dispute from any of its obligations or responsibilities under these **Terms and Conditions**.

**SECTION 13 - WAIVERS AND ASSIGNMENTS**

Waivers must be in writing and signed in order to be effective

You cannot assign any of your rights and obligations under the Terms or a Retail Access Services Agreement unless you meet these conditions, but we may assign our rights and obligations without your consent.

13.1 Waivers to be in Writing

If we do not insist on strict performance of any provisions of these **Terms and Conditions** or a **Retail Access Services Agreement**, that will not be treated as a waiver of any such provisions. A waiver of any term or condition of these **Terms and Conditions** or a **Retail Access Services Agreement** will only be valid if it is in writing and signed by the EPC.

13.2 Assignment

You are not permitted to assign a **Retail Access Services Agreement** or any of your rights or obligations under these **Terms and Conditions** to any other **Person**, including an affiliate or successor, without first obtaining:

- all necessary regulatory approvals,
- our written consent, which we will not unreasonably refuse, and
- a written agreement in which the assignee agrees to be bound by the **Retail Access Services Agreement**, to be responsible for any transferred obligations, and to comply with these **Terms and Conditions**.

Any assignment that does not comply with these conditions is void.

We have the right to assign any of our rights and obligations under these **Terms and Conditions** without your consent to



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any **Person** that agrees, in writing, to be bound by all of these **Terms and Conditions**. We also have the right to assign any **Retail Access Services Agreement** without your consent to any **Person** that agrees, in writing, to be bound by the **Retail Access Services Agreement**.

If regulatory approval is necessary for us to assign any of our rights and obligations under these **Terms and Conditions** or a **Retail Access Services Agreement**, we must obtain that approval before the assignment can be effective.

13.3 Transfer of Obligations

If you transfer or assign to another **Person** any services that we provide under our **Distribution Tariff** or a **Retail Access Services Agreement**, all of the obligations and contractual arrangements that exist at the time of the transfer or assignment will remain in place unless new agreements are entered into between us and that other **Person**.

A transfer or assignment of any services or obligations does not change those services or obligations



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SECTION 14 - DEFAULT

You or EPC may be in default under the Terms and Conditions if certain events occur

14.1 Default

A **Party** will be in default (“Defaulting **Party**”) of its obligations under these Terms and Conditions if it:

- is the subject of a bankruptcy, insolvency or similar proceeding,
- makes an assignment for the benefit of its creditors,
- applies for, seeks consent to, or acquiesces in the appointment of a receiver, custodian, trustee, or liquidator to manage all or a substantial portion of its assets,
- is de-certified by the **ISO**,
- violates any code, rule, regulation or statute applicable to the supply of **Electricity**, or
- (i) fails to pay the other **Party** (“Non-Defaulting **Party**”), when payment is due, (ii) breaches these **Terms and Conditions**, (iii) fails to maintain **Retailer** security as required or to satisfy any other obligation or requirement under these **Terms and Conditions** or a **Retail Access Services Agreement**, and fails to fix any such failure within three **Business Days** after receiving written notice of the failure or breach from the Non-Defaulting Party.



If you are in default, we may stop providing services to you

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14.2 Remedies on Default

In an event of default, the Non-Defaulting **Party** has the right to:

- pursue any and all available remedies, and
- terminate the applicable agreement without any liability or responsibility whatsoever, except for obligations arising before the date of termination, by giving written notice to the Defaulting **Party**. Any such termination must comply with any applicable regulatory requirements.

If you file a petition in bankruptcy (or equivalent, including having an involuntary petition in bankruptcy filed against you) or become a Defaulting **Party**, we may keep any security posted by you without giving you prior notice.

If you fail to make any payment that is due, we may immediately withhold or suspend your service, terminate service, transfer your **Customers** to the **Default Supplier** or **Rate of Last Resort Provider** and apply any security held by us to amounts that you owe us before the service coverage period of the security expires.

We have the right to take credit action against you on accounts that you have not paid. We may also require that you pay our administrative and collection costs relating to the recovery of amounts owed by you.



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If we ask you to provide or maintain security and you fail to do so, we may immediately withhold or suspend services to you.

If we decide that you or a **Person** who guarantees your financial obligations is no longer creditworthy, we may demand alternative security and, if you do not provide it, we may immediately suspend services to you until we are satisfied that you are capable of meeting your payment obligations by either satisfying our credit requirements or providing security.

If we suspend our services, you are still required to pay any amounts owing to us.



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PART C: GLOSSARY

The following words and phrases, whenever used in these **Terms and Conditions** and bolded, will have the meanings set out below:

Arbitration Act	means the Arbitration Act (Alberta)
AUC	means the Alberta Utilities Commission
AUC Rule 004	means the Alberta Tariff Billing Code Rules as established, amended from time to time, and approved by the AUC under the authority of the EUA
AUC Rule 010	means the Rules of Standards for Requesting and Exchanging Site-Specific Information for Retail Electricity and Natural Gas Markets as established, amended from time to time, and approved by the AUC under the authority of the EUA
AUC Rule 021	means the Settlement System Code Rules as established, amended from time to time, and approved by the AUC under the authority of the EUA
Billing Demand	means the demand as defined in the EPC Distribution Tariff Rate Schedules
Business Day	means any day other than a Saturday, Sunday or a statutory holiday in the Province of Alberta
Connection Services	means “electric distribution service” as defined in the EUA and includes Distributed Energy Resource Interconnection Services, Transmission Connected Services and all of the



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Customer

other services provided by **EPC** to **Customers** under **EPC's Distribution Tariff**

has the meaning given to it under the **EUA** but also includes any **Person** or entity:

- to whom **EPC** provides service under its **Distribution Tariff**,
- who applies for or otherwise requests service under **EPC's Distribution Tariff**, or
- who owns, rents, or leases land upon which service under **EPC's Distribution Tariff** is or will be provided,

but does not include a **Retailer**, a **Rate of Last Resort Provider** or a **Default Supplier**

Customer Terms and Conditions

means the **Terms and Conditions** that apply to **Customers** and that, together with these **Terms and Conditions**, form the **EPC Distribution Tariff Terms and Conditions**

De-Energize, De-Energized or De-Energization

means the disconnection of metering or electrical equipment from the **Electric Distribution System** to prevent **Electricity** from flowing to or from a **Site**

Default Supplier

means a **Retailer** appointed by an owner under Section 3 of the *Roles, Relationships and Responsibilities Regulation* (Alberta)

Demand

means the amount of **Electricity** delivered to or by a system (expressed in **kVA**) at a given instant or averaged over any designated period of time



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Distributed Energy Resource

means any apparatus, device or equipment that is capable of producing or storing **Electricity** and that is directly or indirectly electrically connected, either continuously or intermittently, to our Electric Distribution System

Distributed Energy Resource Interconnection Services

means services provided by us which will allow for the delivery of **Electricity** to the **Facilities** by a **Distributed Energy Resource**

Distribution Tariff

means a document prepared by us and approved by the **AUC** that sets out:

- **Rate Schedules**, and
- the **EPC Distribution Tariff Terms and Conditions**

Electric Distribution System

has the meaning given to it by the **EUA**

Electricity

has the meaning given to it by the **EUA**

Eligible Customer

has the meaning given to it by the **EUA**

Energize, Energized or Energization

means the connection of metering or electrical equipment to the **Electric Distribution System** to permit **Electricity** to flow to or from a **Site**

EPC (or we or us)

means ENMAX Power Corporation.

EPC Distribution Tariff Terms and Conditions

means these **Terms and Conditions** and the **Customer Terms and Conditions**

EPC Party

means **EPC** and its employees, directors, officers, agents, contractors and representatives



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EUAmeans the *Electric Utilities Act* (Alberta)**Facilities**means our physical facilities including transmission and distribution lines, wires, transformers, **Meters**, **Meter** reading devices, **Load Limiting Devices** and other electrical apparatus**Force Majeure**

means circumstances not reasonably within our control, including acts of God, strikes, walkouts, lockouts or other industrial disturbances, acts of a public enemy, wars, blockades, insurrections, riots, pandemics, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, inclement weather, laws, orders, restraints or acts of courts or other public, civil or military authorities, civil disturbances, explosions, breakdown or accident or necessity of repairs to equipment or lines of the electric transmission and distribution systems, loss, diminution or impairment of electrical service from generating plants, suppliers or the systems of others with which the **Electric Distribution System** is interconnected, failure of any supplier or **Retailer** to perform, failure, curtailment, interruption or reduction of the transmission or **Electric Distribution Systems'** capacity, and any other event or circumstance, whether of the kind herein enumerated or otherwise, not reasonably within our control. **Force Majeure** events do not include our lack of finances or inability to perform due to our financial condition, or decisions or orders made by the **AUC** in the normal course of exercising its authority over us

**IES or Interconnected
Electric System**Has the meaning given to it by the **EUA**



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Interval Meter

means a **Meter** that measures, at intervals of 60 minutes or less, the amount of **Electricity** consumed, and satisfies the standards for revenue collection under the *Electricity and Natural Gas Inspection Act* (Canada) and the *Weights and Measures Act* (Canada)

ISO

has the meaning given to it by the **EUA**

kVA

means kilovolt ampere or kilovolt amperes

Load

means the **Demand** and **Electricity** delivered or required to be delivered to a **Site**

**Load Limiting Device or
Load Limiting Program**

means a hardware or software that limits or reduces the electricity provided to the **Customer**, and which may be a standalone device or part of a **Meter**

Load Settlement

means the functions set out in **AUC Rule 021**

LSA

means **Load Settlement** Agent, which is the entity conducting **Load Settlement** calculations for a particular **Load Settlement** zone

Meter

is the device and associated equipment that measures and records the amount of **Electricity** that flows through a particular point, and satisfies the standards for revenue collection under the *Electricity and Gas Inspection Act* (Canada) and the *Weights and Measures Act* (Canada)

Meter Services

means all of the services associated with the metering of **Electricity**, including the purchase, installation, operation,



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Micro-Generation Regulation

reading, testing, maintenance, monitoring, modification, replacement and removal of a **Meter**

means the *Micro-Generation Regulation* (Alberta)

Minimum Contract Demand

is the minimum **Demand**, in **kVA**, contracted for by the **Customer**

Non-Standard Meter

means a **Meter** that does not remotely communicate with our advanced metering network

Parties

means **EPC**, the **Retailer**, or any other **Person** taking any services under these **Terms and Conditions** and "**Party**" means any one of them

Payment Date

means the "current invoice date" shown on our invoice

Penalty Date

means the "penalty date" shown on our invoice and is the date that is 25 days following the **Payment Date**

Person

means an individual, firm, partnership, association, joint venture, corporation, trustee, executor, administrator or legal representative

PFAM

means Post Final Adjustment Mechanism as defined in **AUC Rule 021**

Primary Metered Services Agreement

means an agreement between **EPC** and a primary metered **Customer** setting out the **Customer's** obligations with respect to the operation and maintenance of the equipment owned and operated by the **Customer**



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Ratchet Demand

means 90% of the highest **kVA Demand** in the last 365 days ending with the last day of the **Distribution Tariff** bill period as defined in **AUC Rule 004**

Rate Schedule

means that part of our **Distribution Tariff** that sets out our approved rates and charges

Re-Energize or Re-Energization

means the reconnection of metering or electrical equipment to the **Electric Distribution System**, which allows **Electricity** to flow to or from a **Site**

Rate of Last Resort Provider

means the owner of an **Electric Distribution System**, or a **Person** authorized by the owner that provides **Electricity Services** to **Eligible Customers** in the owner's service area under a regulated rate tariff

Retail Access Services

means "electric distribution service" as defined in the **EUA** and includes all of the services provided by **EPC** to **Retailers** under **EPC's Distribution Tariff**

Retail Access Services Agreement

means an agreement between us and a **Retailer**, which sets out the terms upon which we provide **Retail Access Services** to the **Retailer** and in which the **Retailer** agrees to these **Terms and Conditions** and the associated **Rate Schedules**

Retail Electricity Services

has the meaning given to it by the **EUA**

Retailer

has the meaning given to it by the **EUA**

Retailer Party

means a **Retailer** and its employees, directors, officers, agents, contractors and representatives



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Service Connection

means the physical connections of the **Facilities** to the equipment of a **Customer**

Settlement Zone

means the collection of **Sites** that are jointly settled by a **Load Settlement** system

Site

means a unique end use service delivery point

Site Identification Number or Site ID

means a unique identification number assigned by us to a **Site**

Standard Meter

means a **Meter** that is enabled to remotely communicate with our advanced metering network

System Access Service

has the meaning given to it by the **EUA**

Terms and Conditions

means these terms and conditions

Transmission Connected Customer

means for the purposes of exemption from distribution charges as defined in the **Rate Schedule**:

- a **Customer** whose **Service Connection** is at a transmission voltage of 69 kV and above, or
- a **Customer** whose plant **Site** is contiguous with a **Transmission Facility** and takes service directly from the **Transmission Facility**, or through a transformer which is directly connected to the **Transmission Facility**

Transmission Connected Services

means the services provided by us to **Transmission Connected Customers** and includes **Meter Services**, **Meter** data management and other related services offered by us

Transmission Facility

has the meaning given to it by the **EUA**



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Transmission System

means the **Transmission Facilities** that are owned and operated by us

UFE

means unaccounted for energy, which is the difference between:

- the **Electric Distribution System** total **Electricity** for the hour, and
- the sum of the allocated hourly **Electricity** at the **Site**, plus their allocated losses.



ENMAX POWER CORPORATION

DISTRIBUTION TARIFF

Terms and Conditions Investment Level Schedule

Effective January 1, 2026



This Schedule forms part of EPC's Distribution Tariff Customer Terms and Conditions and applies to all Electricity Services supplied under that Tariff.

Residential Investment Levels

The following table shows the **EPC Investments** for our residential rate class for January 1 to December 31, 2026. These amounts change each year.

Customer Type	EPC Investment Policy (New Load)
Residential (Rate Code D100)	\$3,168 per service.*
Residential (Rate Code D100) Underground Feeder Upgrade	\$159 per linear meter.

*For service connections at 400A or higher, Customers must supply their own service cables.

Non-Residential Investment Levels

The following table shows the **EPC Investments** for our non-residential rate classes for January 1 to December 31, 2026. These amounts change each year.

Customer Type	EPC Investment Policy (New Load)
Small Commercial (Rate Code D200), Streetlights (Rate Code D500)	\$14,675/ Meter
Medium Commercial (Rate Code D300), Large Commercial (Rate Code D310)	<p>\$14,675/Meter (no Minimum Contract Demand required), or;</p> <p>\$367/kVA of Minimum Contract Demand up to 80% of anticipated maximum Demand (requires a 15-year Minimum Demand Agreement)</p> <p>\$245/kVA of Minimum Contract Demand up to 80% of anticipated maximum Demand (requires a 10-year Minimum Demand Agreement)</p> <p>\$122/kVA of Minimum Contract Demand up to 80% of anticipated maximum Demand (requires a 5-year Minimum Demand Agreement)</p>
Large Commercial (Rate Code D410)	<p>\$14,675/Meter (no Minimum Contract Demand required), or;</p> <p>\$109/kVA of Minimum Contract Demand up to 80% of anticipated maximum Demand (requires a 15-year Minimum Demand Agreement)</p> <p>\$73/kVA of Minimum Contract Demand up to 80% of anticipated maximum Demand (requires a 15-year Minimum Demand Agreement)</p> <p>\$36/kVA of Minimum Contract Demand up to 80% of anticipated maximum Demand (requires a 15-year Minimum Demand Agreement)</p>
Overhead and Underground Commercial Subdivision Lot Pre-servicing (civil infrastructure only)	\$8,805/lot (not applicable in Network area)
Irrigation Services (Controls) Temporary Services (includes Sign Services)	Not applicable



ENMAX POWER CORPORATION

DISTRIBUTION TARIFF

Terms and Conditions
Fee Schedule

Effective January 1, 2026



This Schedule forms part of EPC's Distribution Tariff Customer Terms and Conditions and applies to all Electricity Services supplied under that Tariff.

The fees contained in this Schedule are non-refundable and are charged in all circumstances where we have provided the service associated with the fee or the conditions for charging the fee have been met.

1. Customer Requested Temporary De-Energization No Charge

We do not charge a fee where a **Customer** requests temporary **De-Energization** of a **Site**.

2. Re-Energization after Customer Requested Temporary De-Energization \$166.00 per hour

We charge this fee to a **Customer** who requests **Re-Energization** of a **Site** after a temporary **De-Energization** of that **Site**.

3. Urgent Re-Energization \$147.00 per request

We charge this fee when a **Retailer** requests an Urgent, Priority Code 1 **Re-Energization**, including the removal or de-activation of a **Load Limiting Device**. The fee is charged to the requesting **Retailer**.

4. Permanent De-Energization No charge

We do not charge a fee where a **Site** is permanently **De-Energized** and our **Facilities** are permanently removed.

5. Financial De-Energization \$58.00 per request

We charge this fee when a **Default Supplier, Retailer** or **Rate of Last Resort Provider** request **De-Energization** due to non-payment of a **Customer** account. We may choose to install or activate a **Load Limiting Device** due to seasonal, safety or other reasons. This fee also applies to a request from the **Default Supplier, Retailer** or **Rate of Last Resort Provider** to remove or de-activate a **Load Limiting Device** and fully **De-Energize** the **Site**. The fee is charged to the requesting **Default Supplier, Retailer** or **Rate of Last Resort Provider**.

6. Re-Energization after Financial De-Energization \$58.00 per request

We charge this fee when a **Default Supplier, Retailer** or **Rate of Last Resort Provider** requests us to **Re-Energize** a **Site** that was fully **De-Energized** or where a **Load Limiting Device** was installed or activated for financial reasons. The fee is charged to the requesting **Default Supplier, Retailer** or **Rate of Last Resort Provider**.



7. Delivery of Cut-Off Warning Notice **\$58.00 per notice**

We charge this fee where a **Default Supplier, Retailer** or **Rate of Last Resort Provider** requests us to deliver a cut-off warning notice to a **Site** where either the **Site** will be cut-off for financial reasons or the **Customer** needs to be warned of impending cut-off due to vacancy. The fee is charged to the requesting **Retailer**.

8. Extra Service Trip **\$90.00 per trip**

We charge this fee when an extra service trip to a **Site** is required, after the initial **Energization** request failed as a result of deficiencies related to **Your Equipment**, unsafe conditions or non-compliance with codes and our **Metering Standard**. The fee is charged to the **Retailer** who enrolled the site.

9. Meter Field In Situ Test **\$230.00 for Self-Contained Meter**
\$294.00 for Instrument-type Meter

We charge this fee when we test a **Meter** at the request of a **Retailer** or **Customer**. The fee is charged only if the accuracy of the **Meter** is found to be within the limits allowed by Measurement Canada. The fee is charged to the **Retailer** that enrolled the **Site**, where applicable.

10. Non-Standard Meter Installation **\$165.00 per Site**

We charge this fee when a **Customer** requests us to replace a **Standard Meter** with a **Non-Standard** meter.

11. Non-Standard Meter Reading **\$50.00 per month**

We charge this fee to all **Sites** where we have installed a **Non-Standard Meter** at the request of a **Customer**.

12. Off-Cycle Meter Reading **\$20.00 per request for a Standard Meter**
\$50.00 per request for a Non-Standard Meter

We charge this fee when a **Retailer** requests that an off-cycle **Meter** reading be performed. The fee is charged to the requesting **Retailer**.

13. Interval Data Request - HUF Format **\$0.00 per Site – per request**

We do not charge a fee when a **Retailer** or another **Party** authorized by the **Customer** requests **Interval Meter** data for a period of no more than 425 calendar days from date of request, limited to one annual request per **Site** by either a **Retailer** or any other **Party** authorized by the **Customer**. Additional requests made during the subsequent 12 months are considered to be a non-standard data request and are subject to an additional fee as shown below, unless we waive that fee.



14. Cumulative Data Request, HUF Format **\$0.00 per Site – per request**

We do not charge a fee when a **Retailer** or another **Party** authorized by the **Customer** requests cumulative **Meter** data for a period of no more than 425 calendar days from date of request, limited to one annual request per **Site** by either a **Retailer** or any other **Party** authorized by the **Customer**. Additional requests made during the subsequent 12 months are considered to be a non-standard data request and is subject to an additional fee as shown below, unless we waive that fee.

15. Non-Standard Interval Data Request **\$137.00 per hour**

We charge this fee when a request is made for interval data that is not provided in HUF format. These requests will be billed in hourly increments, with a minimum one-hour charge.

16. Non-standard Data Request - All Other Requests **\$137.00 per hour**

We charge this fee when a request is made for non-interval data that is not provided in HUF format. These requests will be billed in hourly increments, with a minimum one-hour charge.

17. Customer Requests - Off Hours **\$352.00 per hour**

We charge this fee when work is scheduled at the request of either the **Customer** or us. A **Customer** that requires work to be scheduled outside of our normal business hours (Monday to Friday, 7:00 a.m. to 4:00 p.m.) will be required to pay this fee. Off hours service calls are subject to the availability of personnel to respond to the service call.

18. Dishonoured Payments **\$25.00**

We charge this fee if a payment to us is dishonoured, rejected or reversed by any financial institution for any reason.

19. Meter Upgrade **\$128.00 per hour for one person/one truck (single phase)**
\$258.00 per hour for two people/one truck (multi phase)

We charge this fee for the time associated with **Meter** upgrades. The **Customer** is also responsible for the cost of materials including the **Meter**.

20. Penalty for Late Payment **2.00% of the total current charges**

We charge this fee to **Retailers** or **Customers**. A one-time penalty charge of 2.00% will be applied no less than 25 days following the payment due date indicated on the bill to total current charges outstanding.

**21. Inspection****\$228.00 per hour**

We charge this fee when an inspection of a **Customer's Site** is required, subject to a signed **Primary Metered Service Agreement**. The **Customer** is also responsible for the cost of remedying any deficiencies found through the inspection.