



FortisAlberta Inc.
2025 Q3
QTAR filing
Rider Schedules

Quarterly Transmission Adjustment Rider

Availability: For all Points of Service, energy delivered, estimated or actual from January 1, 2025 to December 31, 2025, the following rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	Quarterly Transmission Adjustment Rider (QTAR)			
		Rate / (Credit)			
		Q1 Jan 1, 2025	Q2 Apr 1, 2025	Q3 Jul 1, 2025	Q4 Oct 1, 2025
Residential	11	(\$0.000056)	(\$0.001253)	(\$0.005231)	
Farm & Grain Drying	21, 22 & 23	(\$0.000080)	(\$0.001477)	(\$0.006152)	
Irrigation	26	\$0.000000	(\$0.035214)	\$0.008279	
Street Lighting	31, 33, and 38	(\$0.000081)	(\$0.001730)	(\$0.006172)	
Small General Service	41	(\$0.000044)	(\$0.001186)	(\$0.004979)	
Oil & Gas Service	44 & 45	(\$0.000049)	(\$0.001250)	(\$0.005167)	
General Service and Electric Vehicle Fast Charging Service	61 & 62	(\$0.000044)	(\$0.001165)	(\$0.004983)	
Large General Service	63	(\$0.000042)	(\$0.001082)	(\$0.004856)	



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Quarterly Transmission Adjustment Rider for REAs

Availability: The Quarterly Transmission Adjustment Rider (QTAR) is related to amounts allocated to each REA and T-Rural customers in FortisAlberta's Quarterly AESO DTS Deferral Account Rider Applications. This rider charge is calculated on a quarterly basis and is billed monthly over a period of 3 months to each REA wire owner and T-Rural customers.

Rural Electrification Association (REA)	Quarterly Transmission Adjustment Rider (QTAR) Rate / (Credit)			
	Q1 Jan 1, 2025	Q2 Apr 1, 2025	Q3 Jul 1, 2025	Q4 Oct 1, 2025
Armena REA Ltd.	(\$276)	(\$3,026)	(\$12,628)	
Battle River Power Coop	(\$3,254)	(\$39,634)	(\$166,504)	
Drayton Valley REA Ltd.	(\$263)	(\$2,769)	(\$11,093)	
Duffield REA Ltd.	(\$211)	(\$2,180)	(\$9,146)	
EQUUS REA Ltd.	(\$3,835)	(\$68,582)	(\$315,107)	
Ermineskin REA Ltd.	(\$44)	(\$598)	(\$2,552)	
Lindale REA Ltd.	(\$183)	(\$1,838)	(\$7,399)	
Mayerthorpe & District REA Ltd.	(\$566)	(\$5,674)	(\$23,408)	
Montana REA Ltd.	(\$17)	(\$190)	(\$792)	
Niton REA Ltd.	(\$146)	(\$1,267)	(\$5,063)	
North Parkland Power REA Ltd.	(\$832)	(\$9,862)	(\$41,154)	
Peigan Indian REA Ltd.	(\$67)	(\$847)	(\$3,476)	
Rocky REA Ltd.	(\$1,284)	(\$14,210)	(\$58,629)	
Stony Plain REA Ltd.	(\$174)	(\$1,942)	(\$8,147)	
T-Rurals	(\$3)	(\$36)	(\$153)	
West Liberty REA Ltd.	(\$209)	(\$2,277)	(\$9,587)	
West Wetaskiwin REA Ltd.	(\$297)	(\$3,533)	(\$13,962)	
Wild Rose REA Ltd.	(\$944)	(\$10,132)	(\$42,336)	

Note:

The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.