

## 2024 Rule 007 Concordance Table

Existing	AESO Proposed	Rationale
<p><b>Section 4. Power Plants:</b></p> <p>If a power plant has an associated substation (for example a collector substation or step-up transformer), the applicant must choose whether the substation is considered:</p> <ul style="list-style-type: none"> <li>• As a part of the power plant. In this situation, a power plant approval is requested and no separate substation permit and licence are requested, or</li> <li>• Separate from the power plant. In this situation, a power plant approval and a substation permit and licence are both requested.</li> </ul>	<p><b>Section 4. Power Plants:</b></p> <p>If a power plant has an associated substation (for example a collector substation or step-up transformer), the applicant must choose whether the substation is considered:</p> <ul style="list-style-type: none"> <li>• As a part of the power plant. In this situation, a power plant approval is requested and no separate substation permit and licence are requested, or</li> <li>• Separate from the power plant. In this situation, a power plant approval and a substation permit and licence are both requested.</li> </ul> <p style="color: red;">The power plant and associated substation will remain under the same ownership of the sole applicant.</p>	<p>The AESO's proposed addition reinforces that the applicant of the power plant must be the same entity as the applicant of the collector substation, which limits the risk of ownership configuration issues arising.</p>
<p><b>Section 7.1 Needs identification document to construct or alter a substation or transmission line</b></p> <p>The ISO may submit an abbreviated needs identification document (ANID) application for a project responding to a generation or load system access service request at an estimated cost of less than \$5 million for system-related costs.</p>	<p><b>Section 7.1 Needs identification document to construct or alter a substation or transmission line</b></p> <p>The ISO may submit an abbreviated needs identification document (ANID) application for a project responding to a generation or load system access service request at an estimated cost of less than \$15 million for system-related costs.</p>	<p>The AESO recommends changing the threshold from \$5M to \$15M so that the criteria for ANIDs can include projects with system components with costs equal to or less than \$15M.</p> <p>The increase to \$15M aligns with the system cost limit within Section 501.3 of the ISO Rules, <i>Abbreviated Needs Approval Process</i></p>

<p><b>Section 14.1.1 Electric facility approval transfer:</b></p> <p>AT3) Provide a list of companies that may be affected by the transfer and confirm that these companies have no concerns regarding the application. This must include the transmission facility owner (TFO) or distribution facility owner that the facilities are connected to.</p>	<p><b>Section 14.1.1 Electric facility approval transfer:</b></p> <p>AT3) Provide a list of companies that may be affected by the transfer and confirm that these companies have no concerns regarding the application. This must include, <b>the ISO and</b> the transmission facility owner (TFO) or the distribution facility owner that the facilities are connected to.</p>	<p>The proposed addition involves the ISO in ownership transfers to ensure that the existing system access service is unaffected and available for all market participants.</p> <p>The ISO has experienced situations where the Commission has approved the transfer of ownership of a power plant and the ISO was not informed to update the system access service agreement. The proposed changes will ensure that the ISO is providing system access service to the current owner of the power plant.</p>
--	--	--